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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **James P. Woosley**
Address **Box 1227 Cortes, Colorado 81321**
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo	Well No. 12	Pool Name, Including Formation Many Rocks Gallup	Kind of Lease State, Federal or Fee Indian	Lease No. 14-20-603-5012
Location Unit Letter K 1650 Feet From The South Line and 1650 Feet From The West Line of Section 27 Township 32N Range 17W NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Co	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Farmington, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 27	Twp. 32N	Rge. 17W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res. Diff. Res.
Date Spudded 4 - 3 - 1975	Date Compl. Ready to Prod. 6 - 7 - 1975		Total Depth 1235		P.B.T.D. 1235		
Elevations (DF, RKB, RT, GR, etc.) 5464 GL	Name of Producing Formation Lower Gallup		Top Oil Gas Pay 1207		Tubing Depth 1233		
Perforations oper hole 1207 - 1235					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE 9" 6 1/2" 4 1/2"	CASING & TUBING SIZE 7" 4 1/2" 2 3/8"		DEPTH SET 64' 1207' 1233'		SACKS CEMENT 15 sks 25 sks		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6 - 12 - 1975	Date of Test 6 - 14 - 1975	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hours	Tubing Pressure 30 lbs	Casing Pressure TSTM	Choke Size open
Actual Prod. During Test 31 bbls	Oil-Bbls. 23	Water-Bbls. 8	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James P. Woosley
(Signature)
operator
(Title)
July 7, 1975
(Date)

OIL CONSERVATION COMMISSION

JUL 21 1975

APPROVED
Original Signed by **A. H. Hendrick**
BY
PETROLEUM ENGINEER DISP. NO. 5

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply