

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

1. Type of Well  
Oil

2. Name of Operator  
Texas Pacific Oil & Gas Co., C/O Joseph E. Seagrams & Sons, Inc.

3. Address & Phone No. of Operator  
800 3<sup>rd</sup> Ave., New York City, NY 10022-7699

4. Location of Well, Footage, Sec., T, R, M  
1650' FSL and 1650' FWL Sec.27, T-32-N, R-17-W, NMPM

K

5. Lease Number  
14-20-603-5012

6. If Indian, All. or  
Tribe Name  
Navajo

7. Unit Agreement Name  
N/A

8. Well Name & Number  
Navajo #13

9. API Well No.  
30-045-21754

10. Field and Pool  
Many Rocks

11. County & State  
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Texas Pacific Oil and Gas Co., proposes to Plug and Abandon this well per the attached procedure and diagram.

RECEIVED  
MAR - 2 1997

OIL & GAS  
DIVISION

070 MAR 25 1997

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark  
William F. Clark, A-Plus Well Service

Title Contractor

Date 2/24/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title \_\_\_\_\_

Date FEB 27 1997

CONDITION OF APPROVAL, if any:

NMOCD

# Navajo #13

## Proposed P&A

Many Rocks Gallup

1650'S, 1650'W Sec 27, T-32-N, R-17-W, San Juan County, NM

Today's Date: 2/20/97

Spud: 4/3/75

Completed: 6/7/75

Point Lookout @ Surface

Gallup @ 901'

Sanostee @ 1235'

9" Hole

6-1/4" Hole

TD 1255'

7" 22# Casing Set @ 64'  
Cmt with ? sxs (Circulated to Surface)

Perforate at 114'

Plug #2 114' - Surface  
Cmt with 20 sxs Class B.

TOC @ 967' (Calc, 100%)

TOC @ 1039' (Calc, 75%)

Plug #1 1255' - 851'  
Cmt with 47 sxs Class B  
(50% excess, long plug)

Gallup Perforations:  
1208' - 1224'

4-1/2" 9.5# Casing Set @ 1255'  
Cemented with 25 sxs (1985)

### Well History:

7" Surface Casing set at 64' cemented to surface

4-1/2" Casing set at 1255' and cemented with 25 sxs.

Gallup zone perforated 1208' - 1223'

Mar '85: Found casing free; pulled and then re-ran.  
Cemented with 25 sxs. Re-perforated 1214' - 1224'.

Rods, tubing, National 25D Pump Jack with Franks  
motor. 2-3/8" tubing @ 1233'

### Proposed Plugging Procedure:

1. Test tubing. Pull and LD rods. Tag bottom. Plug #1  
from 1255' to 851' with 47 sxs Class B cement. POH  
with tubing.

2. WOC and then RIH and tag cement. Pressure test  
casing to 300#. POH and LD tubing.

3. Perforate 2 squeeze holes at 114'. Establish  
circulation out bradenhead. Mix and pump 20 sxs  
Class B cement from 114' to surface, circulate good  
cement out bradenhead.

4. WOC then cut off wellhead and install P&A marker.

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

12000-  
07/11/97 10:30  
0101111111

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Oil

2. Name of Operator

Texas Pacific Oil & Gas Co., C/O Joseph E. Seagram & Sons, Inc.

3. Address & Phone No. of Operator

800 3<sup>rd</sup> Ave., New York City, NY 10022-7699

Location of Well, Footage, Sec., T, R, M

1650' FSL and 1650' FWL Sec.27, T-32-N, R-17-W, NMPM

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14-20-603-5012
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Navajo #13
9. API Well No.  
30-045-21754
10. Field and Pool  
Many Rocks
11. County & State  
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Texas Pacific Oil and Gas Co., Plugged and Abandoned this well on March 7, 1997  
per the attached Plug and Abandonment Report.

14-20-603-5012  
MAR 11 1997  
0101111111

14. I hereby certify that the foregoing is true and correct.

Signed

*William F. Clark*  
William F. Clark, A-Plus Well Service

Title Contractor

Date 3/13/97

(This space for Federal or State Office use)

APPROVED BY

/s/ Duane W. Spencer

Title

Date

MAR 18 1997

CONDITION OF APPROVAL, if any:

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

Texas Pacific Oil & Gas Co.,  
c/o Joseph E. Seagram & Sons

## Navajo #13

1650' FSL and 1650' FWL Sec.27 , T-32-N, R-17-W,  
San Juan County, NM  
BIA 14-20-603-5012

March 8, 1997

## Plug & Abandonment Report

### Cementing Summary:

Plug #1 with tubing at 1226', mix and pump 50 sxs Class B cement from 1226' to 579' to fill Gallup perforations and cover top.

Plug #2 with 65 sxs Class B cement pumped down 4-1/2" casing from 114' to surface, circulate good cement out bradenhead.

### Plugging Summary:

Notified BLM on 3/6/97

- 3-6-97 Road rig to location. RU rig and equipment. Layout relief line to pit. Check well pressure: 50# on casing and 0# on tubing. Bleed well down to pit. PU on rods and unseat pump. Re-seat pump and load tubing with 3 bbls water. Pressure test to 1000#; held OK. POH and LD 46 5/8" rods; total 1162'. PU on tubing and break off wellhead. Strip 4-1/2" wellhead and NU BOP; test OK. PU 1 joint tubing and RIH to 1226'; PU 2<sup>nd</sup> joint tubing and tag fill at 1230'. Unable to go deeper. Plug #1 with tubing at 1226', mix and pump 50 sxs Class B cement from 1226' to 579' to fill Gallup perforations and cover top. POH to 613' and WOC overnight. Shut in well. SDFD.
- 3-7-97 Safety Meeting. Open up well, no pressure. RIH with tubing and tag cement at 601'. POH to 569' and load casing with water. Pressure test casing to 300# for 10 min, held OK. POH and LD tubing. Dig out bradenhead and dig ditch to pit. RU A-Plus wireline truck. Perforate 2 squeeze holes at 114'. Establish circulation down 4-1/2" casing and out 7" annulus with 5 bbls water. Plug #2 with 65 sxs Class B cement pumped down 4-1/2" casing from 114' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP and break off 4-1/2" wellhead. Cut wellhead off, found cement down 10' in 4-1/2" casing and 15' in 7" annulus. Mix 20 sxs Class B cement, fill casing and annulus, then install P&A marker. RD rig and equipment; move off location. J. Sanchez, BLM representative was on location.