

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved,  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078051-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Storey

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Blanco

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 34, T32N, R11W

12. COUNTY OR  
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐

Other

NOV 24 1975

2. NAME OF OPERATOR

Kimbark Operating Company

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Suite 808, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1190' FSL, 940' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/5/75

16. DATE T.D. REACHED

8/27/75

17. DATE COMPL. (Ready to prod.)

9/9/75

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6009' KB, 5997' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

2969'

21. PLUG, BACK T.D., MD &amp; TVD

2820'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

R

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

Pictured Cliffs 2720-60

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Thermal Decay Neutron/Gamma Ray/IES

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	140'	12 1/4"	Circ.	
4 1/2"	9 1/2#	2968'	7 7/8"	150-400 Stage	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	2700	

31. PERFORATION RECORD (Interval, size and number of holes)

2720-32, 2738-60, 2720-32

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2720-60	100,000# sand in gelled water

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/5/75		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/9/75	6	3/4"	→	0		0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
195#	400#	→	0	2502	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut In waiting on pipeline

TEST WITNESSED BY

R. C. Dintelman

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Walter K. Arbuckle

TITLE

President

DATE

11/19/75

\*(See Instructions and Spaces for Additional Data on Reverse Side)