SCORID 81672 Jane as les Foles 76100 prop 56151 Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Hottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

THE STATE AND AUTHODIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

•	REQU	JEST F(OH A	466	OWAB			LATION			
perator		TOTHA	11121	701	11 OIL	AND NAT	UNAL GA	Well A	.Pl No.		
Kimbark Oil & Gas Company							300452184500S1				
Address	apany							1			
1660 Lincoln St., #2	700, Den	ver, C	0 8	802	64						
cason(s) for Filing (Check proper box)						Othe	r (Please expla	un)			
lew Well	A31	Change in	•		r of:	Effe	ective Da	ate: 7-1	6-91		
completion L	Oil Casinghea	,	Dry		le 🗀						
						((O) ;-	- 1 C+	#2700	Donwor	CO 80	264
d address of previous operator Ha	llador F	<u>'etrole</u>	um (Com	pany 1	1000 Line	coin St.	, 1/2/00,	Denver	, 00 00	204
DESCRIPTION OF WELL AND LEASE						17			nd of Lease No.		
ease Name		Well No. Pool Name, In							Federal)or Fee		
Storey	2 Bla			lanco Pictured Cliffs				Sru/			
ocation	116	20		_	. S.	outh I:	940	Ea	et From The _	East	Line
Unit Letter P	:119	10	Feet	. Fron	n the _o	Julii Line	and	rc	et rioni The _	1000	Line
Section 34 Towns	hip 32N		Ran	ge	11W	, NN	ирм, Sa	n Juan			County
						~					
II. DESIGNATION OF TRA		ER OF C or Conde	IL A	ND	NATU	RAL GAS	address to w	hich approved	copy of this fo	orm is to be se	nt)
Name of Authorized Transporter of Oil		or Conde	nsace			Audies (Oly	603 80 W	approrea			•
Name of Authorized Transporter of Cas	inghead Gas		or D)ry G	as XX	Address (Giv	address to w	hich approved	copy of this fo	orin is to be se	nt)
El Paso Natural Gas						PO Box 1492, El Paso, TX 79978					
If well produces oil or liquids,	Unit	Sœ.	Twr	p.	Rge.	Is gas actuall	y connected?	When			
ive location of tanks.		1	٠			Yes		l'	9/77		
this production is commingled with the V. COMPLETION DATA	at Irom any o	ther lease of	r pooi,	give	commingi	ing order num	жі.				
V. COMPLETION DATA		Oil We	11	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completic	on - (X)		ï	-				i	İ	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
						Top Oil/Gas	Day		Trustine D		A
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing l	Format	tion		Top Old Cas	ray		Tubing Dep	un.	
Perforations						1			Depth Casin	ng Shoe	
·											
TUBING, CASING AN					G AND	CEMENTING RECORD					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
			<u></u> -						_		
						 					
V. TEST DATA AND REQU	EST FOR	ALLOV	VABI	LE							
OIL WELL (Test must be aft	er recovery of	f total volun	ne of lo	oad o	il and mus	t be equal to o	r exceed top at	lowable for th	is depth or be	for full 24 ho	us.)
Date First New Oil Run To Tank	Date of Test				Producing M	lethod (Flow, p	ownp, gas iyi,	elc.)			
1 of CT of	Tubing	Pressure				Min Brok	arels II W	TE I'M	Choke Size	看信言	1 W 13
Length of Test	l uoing i	riessure				127 B	775 H T	6		The Part Ca	6 9 15
Actual Prod. During Test	Oil - Bbls.				ter - Bbl	. 0.1001	U	Gas MCF	HIND C	1001	
						JUI	1 8 1991	1		JUN1 S	1991
GAS WELL						OH I	ON	λίV.	\mathbf{O}	IL COP	V DE
Actual Prod. Test - MCF/D	Length o	of Test				Bois, Conde	nsie/MMCF DIST. 3	المعالم ما مرسم	Gravity of	Condensate	2
		Tubing Brooming (Chur in)					sure (Shut-in)	44	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	erie (Siigt-III)	•	CHOKE SIZE	-		
III Open : Top con-	70475		4D1 *		CE	-\					
VI. OPERATOR CERTIF					CE		OIL CO	NSERV	/ATION	DIVISION	NC
I hereby certify that the rules and r Division have been complied with	and that the ir	nformation (given a	above			_				
is true and complete to the best of	my knowledge	e and belief	: .			Dat	e Approv	ed	JUL / 8	1331	
11/1/1 / 1/1/										1	1
1/						By.			<u> ۲۸</u>	7/ A 10 10 10 10 10 10 10 10 10 10 10 10 10	
Signature Victor P. Stabio President									RVISOR		
Printed Name				itle		Title	3				Tr #
6/7/91		(303)-,	839	-55	04						
Date			Letepho	one N	ю.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- A) Sangrata Form C-104 must be filed for each axol in multiply completed wells.