

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.8.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR BENSON-MONTIN-GREER DRILLING CORP.															
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington, NM 87401															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1900' FNL, 827' FWL, Sec. 30, T-32N, R-13W, At top prod. interval reported below Same At total depth Same															
14. PERMIT NO.				DATE ISSUED MAY 27 1976											
15. DATE SPUDDED 9-25-75		16. DATE T.D. REACHED 10-4-75		17. DATE COMPL. (Ready to prod.) 5-8-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6477' GR		19. ELEV. CASINGHEAD 6488'							
20. TOTAL DEPTH, MD & TVD 3310'		21. PLUG, BACK T.D., MD & TVD 3246'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-3310		CABLE TOOLS --					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2997-3093								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrical, Comp. Formation Density								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		528'		12-1/4"		210 sacks		-					
5-1/2"		15.5#		3309'		7-7/8"		420 sacks		-					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)							
None								2-1/16"		3178'					
30. TUBING RECORD															
SIZE		DEPTH SET (MD)		PACKER SET (MD)											
2-1/16"		3178'		-											
31. PERFORATION RECORD (Interval, size and number)															
2997-3093, 22 shots															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED											
2997-3093				100 gallons acid											
2997-3093				3,248 bbls. treated water and 184,000# sand											
33.* PRODUCTION															
DATE FIRST PRODUCTION 5-5-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow						WELL STATUS (Producing or shut-in) SI for deliverability							
DATE OF TEST 5-9-76		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. None		GAS—MCF. 600		WATER—BBL. None		GAS-OIL RATIO --	
FLOW, TUBING PRESS.		CASING PRESSURE 310		CALCULATED 24-HOUR RATE →		OIL—BBL. None		GAS—MCF. 600		WATER—BBL. None		OIL GRAVITY API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Northwest Pipeline												TEST WITNESSED BY JUN 3 1976			
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED [Signature]		TITLE Vice-President		DATE 5-26-76											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Mancoos	1110'	
			Base Niobrara	2425'	
			Greenhorn	2858'	
			Graneros	2922'	
			Dakota	2980'	