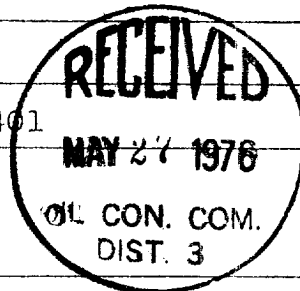


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-103 and C-110
Effective 1-1-65

Operator BENSON-MONTIN-GREER DRILLING CORP.	
Address 221 Petroleum Center Building, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	



If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name LA PLATA	Well No. 2	Pool Name, including Formation Undesignated Dakota <i>etc</i>	Kind of Lease State, Federal or Fee Federal	Lease No. NM 4282
Location <i>Ute Home</i>				
Unit Letter <u>F</u> ; <u>1900</u> Feet From The <u>north</u> Line and <u>827</u> Feet From The <u>west</u>				
Line of Section <u>30</u> Township <u>32N</u> Range <u>13W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline	Northwest Energy Bldg., Farmington NM					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	5-26-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 9-26-75	Date Compl. Ready to Prod. 5-8-76	Total Depth 3310		P.B.T.D. 3246					
Elevations (DF, RKB, RT, GR, etc.) 6477 GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 2997		Tubing Depth 3178					
Perforations 2997-3093		Depth Casing Shoe 3309							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		8-5/8"		528		210			
7-7/8"		5-1/2"		3309		420			
-		2-1/16"		3178		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks -	Date of Test -	Producing Method (Flow, pump, gas lift, etc.) -	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 600	Length of Test 24	Bbls. Condensate/MMCF None	Gravity of Condensate -
Testing Method (pitot, back pr.) Pitot tube	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 660	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Vice-President
(Title)
May 26, 1976
(Date)

OIL CONSERVATION COMMISSION
~~MAY 27 1976~~ JUL 19 1976
APPROVED
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.