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TRANSPORTER	OIL		
	GAS		
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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND ATION TO TRANSPORT OIL AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	LAND OFFICE  IRANSPORTER OIL GAS  OPERATOR GAS	AUTHORIZATION TO TRA	THE AND HATURAL	B.K.		
1.	Operator  James P. Woosley					
	Address			7 5 == 34 7 - 1		
	Box 1227 Cortez Co		(01 (01 1 : )	1 200 1 1000		
	Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain)	A translate to the second		
	Recompletion	Oil Dry Go	ıs .	The state of the s		
	Change in Ownership	Casinghead Gas Conder	nsate	Manage 11 and 12		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including F	ormation   Kind of Le	ase Lease No.		
	Navajo	14 Many Rocks Ga	, i	eral or Fee Indian 14-20-603		
	Location			5012		
	Unit Letter 0 ; 36	O Feet From TheSouth Lin	e and 2310 Feet Fro.	n The <b>East</b>		
	22	201	LPT I STUDY C T			
	Line of Section 27 To	ownship 32N Range	17W , NMPM, San Jan	n County		
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of O	or Condensate		roved copy of this form is to be sent)		
	Shell Pipeline Co.		P.O. Box 1588 Farmington. New Mexico 87401			
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
		Unit Sec. Twp. Fge.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	0 27 32N 17W				
	<u></u>	ith that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA					
	Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	XX Total Depth	P.B.T.D.		
	11 - 5 - 1975	12 - 17 1975	1710			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	1700 Tubing Depth		
	5885 G1	Lower Gallup	1679	1697		
	Perforations	<del>-</del>	, ,	Depth Casing Shoe		
		TUDING CASING AND	CENENTING RECORD			
		TUBING, CASING, AND	CEMENTING RECORD			
	= 6175	CASING & TURING SIZE	DEDTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	9"	7H	301	158ks		
	911 6 <sup>1</sup> / <sub>4</sub> 11	7n 4½n	301 17091	158ks 25 sks		
V.	9" 6 <sup>±</sup> # TEST DATA AND REQUEST I	711  41211  FOR ALLOWABLE (Test must be a	1709*  fter recovery of total volume of load of	158ks		
V.	911 6 <sup>1</sup> / <sub>4</sub> 11	711  41211  FOR ALLOWABLE (Test must be a	301 17091	158ks 25 sks  il and must be equal to or exceed top allow-		
V.	9" 6±11  TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	7 h  4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	fter recovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas pumping	158ks 25 sks  il and must be equal to or exceed top allow- lift, etc.)		
V.	9" 6½"  TEST DATA AND REQUEST I	711  11211  FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas	158ks 25 sks  il and must be equal to or exceed top allow-		
V.	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	FOR ALLOWABLE (Test must be a able for this de Date of Test  12 - 19 - 75  Tubing Pressure  30 lbs.	fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas pumping  Casing Pressure  TSTM	158ks 25 sks  il and must be equal to or exceed top allow- lift, etc.)  Choke Size		
V	911 6½11  TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 12 - 18 - 75 Length of Test 24 Actual Prod. During Test	7h    1   1     2     5   Cor Allowable (Test must be a able for this de able for this de la	fter recovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas pumping  Casing Pressure  TSTM  Water-Bbls.	158ks 25 sks  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Open  Gas-MCF		
<b>v</b> .	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	FOR ALLOWABLE (Test must be a able for this de Date of Test  12 - 19 - 75  Tubing Pressure  30 lbs.	fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas pumping  Casing Pressure  TSTM	158ks 25 sks  il and must be equal to or exceed top allow- lift, etc.)  Choke Size		
V.	9H 6½H  TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 12 - 18 - 75 Length of Test 24 Actual Prod. During Test 28.5	7h    1   1     2     5   Cor Allowable (Test must be a able for this de able for this de la	fter recovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas pumping  Casing Pressure  TSTM  Water-Bbls.	158ks 25 sks  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Open  Gas-MCF		
v.	911 6½11  TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 12 - 18 - 75 Length of Test 24 Actual Prod. During Test	7h    1   1     2     5   Cor Allowable (Test must be a able for this de able for this de la	fter recovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas pumping  Casing Pressure  TSTM  Water-Bbls.	158ks 25 sks  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Open  Gas-MCF		
<b>v</b>	7 Str. 1	7h  Jili  FOR ALLOWABLE (Test must be a able for this de  Date of Test  12 - 19 - 75  Tubing Pressure  30 lbs.  Oil-Bbis.  4.5	fter recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas pumping  Casing Pressure  TSTM  Water-Bbls.  14	158ks 25 sks  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Open  Gas-MCF  TSTM  Gravity of Condensate		
V	9 H 6 ± H  TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 12 - 18 - 75 Length of Test 24 Actual Prod. During Test 28.5  GAS WELL	The state of Test must be a able for this de Date of Test  12 - 19 - 75  Tubing Pressure  30 lbs.  Oil-Bbls.  4.5	fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas pumping  Casing Pressure  TSTM  Water-Bbls.	158ks 25 sks  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Open  Gas-MCF  TSTM		
	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 12 - 18 - 75 Length of Test 24 Actual Prod. During Test 28.5  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas pumping  Casing Pressure  TSTM  Water-Bbls.  14  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	158ks 25 sks  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Open  Gas-MCF  TSTM  Gravity of Condensate  Choke Size		
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VI.	TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  12 - 18 - 75  Length of Test  24  Actual Prod. During Test  28.5  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	7h  1111  FOR ALLOWABLE (Test must be a able for this de  Date of Test  12 - 19 - 75  Tubing Pressure  30 lbs.  Oil-Bbis.  Length of Test  Tubing Pressure(Shut-in)	Joseph 1709*  Iter recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas pumping  Casing Pressure  TSTM  Water-Bbls.  14  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVANCE	158ks 25 sks  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Open  Gas-MCF  TSTM  Gravity of Condensate  Choke Size  /ATION COMMISSION		
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