ERGY AND MINERALS DEPARTMENT DISTRIBUTION BANTA FE FILE

· OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

U.S.G.S. LAND OFFICE TRANSPORTER GAS	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PAGNATION OFFICE Operator Vimbark Oil	& Gas Company			<u> </u>
Address	St. #700 Denver, CO 8020	03		
Reason(s) for filing (Check proper box)		Other (Please	explain)	<u> </u>
Change in Transporter of: Completion Cil Dry Gas Kimbark Operating COmpany was absorbed into KOG Casinghead Gas Condensate absorbed into KOG				
f change of ownership give name nd address of previous owner	Kimbark Operating Compa	any, 1580 Linco	ln St. #70	00 Denver, CO 80203
ease Name Storey Stor			Kind of Lease State, Federal or Fee Federal SF078051	
Location P . 101	0 Feet From The South Line	• and <u>1050</u>	Feet From T	heFast
Line of Section 34 Tow	vnship 32N Range	11W , NMPN	ı,	San Juan County
	FER OF OIL AND NATURAL GA	Address (Give address	to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas Karal Gas Company	Address (Give address PO Box 1492 E		ed copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect Yes		
	th that from any other lease or pool,	give commingling orde	r number:	
COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
Perforations				Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECOR	RD	
HOLE SIZE	CASING A TURING SIZE DEPTH SET			SACKS CEMENT
TEST DATA AND REQUEST FO	able for this de	fier recovery of total volumenth or be for full 24 hour Producing Method (Flo	8 /	and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test		prise in the same	Choke Size
Length of Test	Tubing Pressure	Casing Pressure		ix
Actual Pred. During Test	Oil-Bbls.	Water-Bbls.		Gaë-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMC	F G	Gravity of Condensate
Teeting Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)		Choie Size
CERTIFICATE OF COMPLIANCE	CE	N .		TION DIVISION
I hereby certify that the rules and i	regulations of the Oil Conservation		PR 9	T CHAVEZ
I hereby certify that the followith and that the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3		
An.a.		This form is t	o be filed in	compliance with RULE 1104.
(Signature) Managar of Drilling & Production		well, this form must be accompanied by a tabulation of the desire taken on the well in accordance with RULE 111.		
Manager of Drilling & Production (Tule)		All sections of this form must be filled out completely for allo able on new and recompleted wells.		

Fill out only Sections I, II, III, and VI for changes of owne ell name or number, or transporter, or other such change of conditic

Separate Forms C-104 must be filed for each pool in multip

(Date)

3/31/82