Form 3160-5 (November 1983) (Formerly 9-331) UNITED STATES SUBMIT IN TRIPLICATE* (Other Instructions on re- respond to the state of th		Budget Bareau No. 1004 0135 Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO. SF-078051-A
SUNDRY NOTICES AND REPORTS ON WELLS (1)0 not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS WELL Y OTHER Z. NAME OF OPERATOR		7. UNIT AGRECMENT NAME 8. FARM OR LEASE NAME
Kimbark Oil & Gas Company		Storey
3 ANDRESS OF OPERATOR	•	9. WELL NO.
1580 Lincoin St. #/00 1. LOCATION OF WELL (Report location clearly and in See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT	
1010' FSL, 1050' FEL	Denver, CO 80203 accordance with any State requirementary VET SE SE DEC 261984 DEC 261984 ONS (Show whether DF, RT, GR, etc.) OF CANADO OF CONTROL ONS (Show whether DF, RT, GR, etc.) OF CANADO OF CANAD	KITTEN-NACIMIENTO LIL SEC., T., R. M., OR BLE. AND SURVEY DE AREA A. E. SURVEY DE AREA
14. PERMIT NO. 15. ELEVATI API-30-045-21956 599	ONS (Show whether DF, RT, GR, atc)) OF TO THE SOURCE	Sec. 34: T-32-N, R-11-W
AF1-30-043-21930 393		San Juan New Mexico
1 Check Appropriate B		Other Data EQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT NHOOT OR ACIDIZE MULTIPLE COM ABANDON®	PLETE FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CABING ABANDONMENT®
(Other) CHANGE PLANS (Other) Shut In	(Note: Report resu	its of multiple completion on Well apletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cleaproposed work. If well is directionally drilled, nent to this work.) *	rly state all pertinent details, and give pertinent dat give subsurface locations and measured and true ver	es, including estimated date of starting any cical depths for all markers and zones perti
This well is shut in for the fol	lowing reasons:	
Well is a low pressure gas well however, no low pressure system		presure gathering system,
Well is presently tied into a gait to produce.	s sales line, however, pressures	s are too high to allow
Well is located 90' from Storey and gauged 4 times a week. Stor leaks to be detected on a timely	ey #3 is monitored at that time	ch are currently on production, thereby allowing any
		IAN 02 1985 CON. DIV.
	OII	CO: 1985
		DIST. 3
18. I hereby certify that the toregoing is true and cor. SIGNED (SIGNED)	rect Operations Manage	er
(This space for Federal or State office use)		
APPROVED BY	TITLE	ACGERIED FOR RECORD
		neo a la com
	*See Instructions on Reverse Side	ν ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο
	NMOCC	FARIANO SE SOUNDE AREA
Title 18 M.S.C. Se from 1991, make into a crime fo United States only false, rictitisher or fraudulent i		