SUBMIT IN TRIPLICATE.

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

## UNITED STATES DEPARTMENT OF THE INTERIOR

ر	0	- 4	54.	5-		10	75	7	
5.	LEA	SE	DESIG	NATIO	ON.	AND	SERIA	L NO.	-
		5	F	0	2	P	251	1	4

	GEOLOG	ICAL SURVEY			SF 078051,	1 0	
APPLICATION	FOR PERMIT TO	DRILL, DEEPE	N, OR PLU	G BAC	6. IF INDIAN, ALLOTTEE OR TRIBE NAI	ME	
la. Type of work DRIL	L X	DEEPEN 🗌	PLUG	BACK [	7. UNIT ACREEMENT NAME		
b. TYPE OF WELL OIL CAS WELL WEI				CONE	8. FABM OR LEASE NAME		
2. NAME OF OPERATOR	2 11 0	_			Storey 9. WELL NO.		
Kimbark 3. Address of Operator	Operating Compa	ny			9. WELL NO.	07	
	ncoln Street, Su	ito 808 Donne	n Colonadi	0 80203	10. FIELD AND POOL, OR WILDCAT		
1800 LC/	port location clearly and in	accordance with any S	tate requirements.	•)	<u>                                     </u>		
4	L, 1035' FEL				Blanco The a  11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	ver	
'At proposed prod. zone					Sec. 34, T32N; R11	t W	
4. DISTANCE IN MILES AN	ND DIRECTION FROM NEARES	ST TOWN OR POST OFFICE	) <b>*</b>		12. COUNTY OR PARISH   13. STATE		
					San Juan   New Me	exico	
5. DISTANCE FROM PROPUSE LOCATION TO NEAREST			. OF ACRES IN LEA	SE   17.	NO. OF ACRES ASSIGNED TO THIS WELL		
PROPERTY OR LEASE LIN (Also to nearest drlg.	NE, FT. 72 unit line, if any)	0'	160		320 3 460 32	0	
8. DISTANCE FROM PROPOS TO NEAREST WELL, DRI		aviv	OPOSED DEPTH	l l	OTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS		multo Meso	iverde 5500	<u> </u>	ROTARY		
1. ELEVATIONS (Show wheth	5988' G.R.				December 28, 1975		
3.	PRO	OPOSED CASING AND	CEMENTING PE	ROGRAM	,		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTI	н	QUANTITY OF CEMENT		
	44 5 / 411 5 (7)						
75" 13 %	10-3/4 918	<del>40#</del> 36 #	1401	140	Circ.	/	
75" 13 3/4 9 7/8" 8 3/4	10 3/4" 978 7 5/8" 7	±0# 36 <sup>#</sup> 26# 20	<del>1401</del> <del>450</del> 0'	140 300	300 sx		
75" /3 3/4 9 7/8" & 3/4 6 3/4" 6/4	10-3/4" 978 7-5/8" 7 5-1/2" 4/2	26# 30 15.5# 10.5	4500' 5500'	3480 57350	300 sx 400 sx		
	10-3/4" 978 7-5/8" 7 5-1/2" 41/2 will test and ma	26# 30 15.5# 10.5	drilling e	3480 57350	300 sx 400 sx  t during all operations.  PECEIVE 1975 DEC 23 197		
N ABOVE SPACE DESCRIBE I one. If proposal is to dr reventer process.  SIGNED Walter K (This space for Federa	PROPOSED PROGRAM: If proposed of deepen directionally and the second sec	26# 30  15.5# 10.1  aintain proper	drilling e  U. S.  Ing back, give data in subsurface locati	quipmen quipmen EC 2 2 GEOLOGICA DRAIMOTON	300 sx 400 sx  t during all operations.  PECEIVE 1975 DEC 23 197 OIL CON. CON	ctive wout	
N ABOVE SPACE DESCRIBE I one. If proposal is to di preventer protection.	PROPOSED PROGRAM: If proposed of deepen directionally and the second sec	26# 30  15.5# 10.1  aintain proper  oposal is to deepen or posal i	drilling e  U. S.  Ing back, give data in subsurface locati	quipmen quipmen EC 2 2 GEOLOGICA DRAIMOTON	300 sx 400 sx  t during all operations.  RECEIVE  1975  DEC 23 197  GIL CON. CON. DIST 3  productive zone and proposed new productive and true vertical depths. Give blow	ctive wout	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease KIMBARK OPERATING COMPANY STOREY Unit Letter Township Range P 32 North 11 WEST SAN JUAN Actual Footage Location of Well: 920 SOUTH feet from the 1035 EAST line and line Ground Level Elev. Producing Formation Dedicated Acreage: 5988 MESA VERDE 32° Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of the second of the dated by communitization, unitization, force-pooling. etc? DEC 23 1975 If answer is "yes," type of consolidation \_ GIL CON. COM. If answer is "no," list the owners and tract descriptions which have actually been reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Walter K. Arbuckle ₩ Position President Kimbark Operating Co. Date 12/17/75 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1035 9 December 1975 Registered Professional Eng James P. Leese Certificate No. 1463

1320 1650

1980

2310

2640

2000

1500

1000

500