

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		2. NAME OF OPERATOR Kimbark Operating Co.		3. ADDRESS OF OPERATOR 1860 Lincoln Street, Suite 808, Denver, Colorado 80203		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 920' FSL, 1035' FEL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SE 078051 A		6. INDIAN, ALLOTTEE OR TRIBE NAME		7. LEASE AGREEMENT NAME		8. FARM OR LEASE NAME Storey		9. WELL NO. 1A		10. FIELD AND POOL, OR WILDCAT Blanco		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34 T32N R11W		12. COUNTY OR PARISH San Juan		13. STATE New Mex.	
15. DATE SPUDDED 1/5/76		16. DATE T.D. REACHED 1/15/76		17. DATE COMPL. (Ready to prod.) 1/21/76		18. ELEVATIONS (DP, REB, RT, GR, ETC.)* 6000' K.B.		19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TVD 5357'		21. PLUG, BACK T.D., MD & TVD 5320		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 - T.D.		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC-GA		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																									
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
9 5/8		36#		196		13 3/4		Circ.																	
7		20#		2978		8 3/4		75 xxs																	
				1026 staged collar				160 xxs																	
4 1/2		10.5#		5350		6 3/4		310 xxs																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD															
										SIZE 2"		DEPTH SET (MD) 5300'		PACKER SET (MD) None											
31. PERFORATION RECORD (Interval, size and number)																									
See back																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)												AMOUNT AND KIND OF MATERIAL USED													
5053-5278												50,000# sand in water													
5004-4728												50,000# sand in water													
4598-4242												50,000# sand in water													
33. PRODUCTION																									
DATE FIRST PRODUCTION 1/21/76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow										WELL STATUS (Producing or shut-in) S.I.													
DATE OF TEST 1/21/76		HOURS TESTED 6		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD →		OIL—BBL. →		GAS—MCF. →		WATER—BBL. 0		GAS-OIL RATIO											
FLOW, TUBING PRESS. 25#		CASING PRESSURE 300#		CALCULATED 24-HOUR RATE →		OIL—BBL. →		GAS—MCF. 1450		WATER—BBL. 0		OIL GRAVITY-API (CORR.)													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																									
TEST WITNESSED BY H. Fellhoelter, Jr.																									
35. LIST OF ATTACHMENTS																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED Walter K. Arbuckle		TITLE President										DATE 2/10/76													

*(See Instructions and Spaces for Additional Data on Reverse Side)