Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l	<u> </u>	TO TRA	NSP	ORT OI	L AND NATURAL	GAS			
Operator	Well API No.								
Hallador Petroleum Company						300452195700S1			
1580 Linco	ln S+ #	1000	Dony	or CO	90203				
Reason(s) for Filing (Check proper box)	π συ. π	1000	Delivi	er, 60	Other (Please a	xplain)			
New Well		Change in				• ,			
Recompletion	Oil		Dry Ga						
If change of anymine aims and		d Gas							
and address of previous operator K	imbark O	il & Ga	s Co	mpany,	1580 Lincoln	Street, a	1000, D	enver, C	0 80203
II. DESCRIPTION OF WELL	AND LEA	SE							
Lease Name Storey	Well No. Pool Name, Includi						of Lease Lease No.		
	Tri Blanco				Mesaverde	, Federal or Fe	s SF078	3051A	
Location Unit Letter P	: 920)	Feel Fr	om The S	outh Line and 10	35	ect From The	East	Line
Section 34 Towns	nip 32N		Range	11W	, NMPM,	San	Juan	······································	County
III. DESIGNATION OF TRA	NSPORTE	S OR OIL	Γ. Δ N1	D NATTI	DAT CAS				
Name of Authorized Transporter of Oil		or Condens			Address (Give address to	which approve	l copy of this	form is to be s	en) Eah
PERMITAN G'ANT R.					Address (Give address to which approved copy of this form is to be sent) Farmer P.O. Box 1183 Houston, TX 77251-1183 NM				
	Authorized Transporter of Casinghead Gas or Dry Gas X Sunterra Gas Gathering Company				Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids,					PO Box 26400, Albuquerque, NM 87125 Is gas actually connected? When?)
give location of tanks.	i P i		32N	1 11W	Yes	/ When	197	6	
If this production is commingled with the IV. COMPLETION DATA	t from any other	r lease or p	ool, giv	e comming	ling order number:				
Designate Type of Completion	ı - (X)	Oil Well	0	las Well	New Weil Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.				Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay	Tubing Dep	ılh		
·							rading Dep	·u1	
Perforations							Depth Casir	ng Shoe	
						CEMENTING RECORD			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SE	SACKS CEMENT			
	- 						 		
				·····					
			····						
V. TEST DATA AND REQUE							_		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)				
	Date of Tea	•				pump, gus igi,	e(C.)		
Length of Test	Tubing Pres	sure		10)	Casing Pressure		1900 Sil	EIV	En:
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	14	Mas- MCF	-	
					MAR 3 0 1990	·	MAR)	1/2 1990	
GAS WELL					CON NW		Ou of	ONI D	11.7
Actual Prod. Test - MCF/D	Length of T	est	·	- UII	Bon. Contentate MINICIP		Gravity/or C	onden die	 V
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			15T. 3	1
• (Free) comply		territory	/				Choke Size		
VI. OPERATOR CERTIFIC	CATE OF	COMPI	IAN	CE			.1		· · · · · · · · · · · · · · · · · · ·
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Data Approved Jun 2 7 1990				
1111	Anomicoge and	ochel.			Date Approv	ed	JUN 4	1 1330	
UVI	Luce					_		1 .	,
Signature WILLIAM T. KRIEG, PRESIDENT					By		<u>,, E</u>	Strong	· · · · · · · · · · · · · · · · · · ·
Printed Name		·	l'itle		T:41-	SUPE	RVISOR	DISTRICT	f f 3
3/7/90	(303	3) 839 -	5504		Title				
Date	•	Telepl	none No	o.	H				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.