

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Harrison Petroleum <u>37453</u>	Well API No. <u>30-045-22107</u>
Address P. O. Box 352, Shiprock., NM., 87420	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Change of Operator Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator <u>A.P.A. Development, Inc., Box 215, Cortez, Co., 81321</u>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo <u>14160</u>	Well No. 15	Pool Name, Including Formation Many Rocks Gallup <u>44690</u>	Kind of Lease NAVAJO State, Federal or Fee	Lease No. 14-20-603-5012
Location Unit Letter <u>N</u> : <u>410</u> Feet From The <u>South</u> Line and <u>2225</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>32N</u> Range <u>17W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Gary Williams, Energy Corp. <u>0000116</u>	Address (Give address to which approved copy of this form is to be sent) 89 Rd., Blmfld., NM., 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit <u>N</u> Sec. <u>27</u> Twp. <u>32N</u> Rge. <u>17W</u>	Is gas actually connected? <input type="checkbox"/> When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		CEMENT			
RECEIVED JAN 31 1994 OIL CON. DIV. 1 DIST. 3								

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Leo J. Harrison, Sr.
Printed Name Leo J. Harrison, Sr. Title 368-5137
Date 1-26-94 Telephone No.

OIL CONSERVATION DIVISION

JAN 31 1994

Date Approved
By Brian D. Chang
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

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If change of operator give name and address of previous operator A.P.A. Development, Inc., Box 215, Cortez, Co., 81321	

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Lease Name Navajo	Well No. 15	Pool Name, Including Formation Many Rocks Gallup	Kind of Lease NAVAJO	Lease No. 14-20-603-5012
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Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Gary Williams, Energy Corp.	Address (Give address to which approved copy of this form is to be sent) 89 Rd., Blmfld., NM., 87415
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit N Sec. 27 Twp. 32N Rge. 17W	Is gas actually connected? When ?

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Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SPECKS CEMENT		
RECEIVED JAN 31 1994								

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leo J. Harrison, Sr.
Signature
Leo J. Harrison, Sr.
Printed Name
1-26-94
Date
368-5137
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JAN 31 1994**

By **368-5137**
Title **SUPERVISOR DISTRICT #8**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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