UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

	5.	Lease Number 14-20-603-5012
1. Type of Well Oil	6.	lf Indian, All. or Tribe Name
2 Name of Operator	7.	Navajo Unit Agreement Name
2. Name of Operator		N/A
Texas Pacific Oil & Gas Co., C/O Joseph E. Seagrams & Sons, Inc.	8.	Well Name & Number
3. Address & Phone No. of Operator 800 3 rd Ave., New York City, NY 10022-7699	9.	Navajo #15 API Well No . 30-045-2210700
4. Location of Well, Footage, Sec., T, R, M 410' FSL and 2225' FWL Sec.27, T-32-N, R-17-W, NMPM	10.	Field and Pool Many Rocks
\sim	11.	County & State San Juan County, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	OTHE	R DATA
Type of Submission _X Notice of Intent _X_Abandonment Recompletion Subsequent Report Type of Action _X_Abandonment Recompletion New Construction Non-Routine Fracturing		
Casing RepairWater Shut off		
Final AbandonmentAltering CasingConversion to InjectionOther -		
13. Describe Proposed or Completed Operations		
Texas Pacific Oil and Gas Co., proposes to Plug and Abandon this well per the a procedure and diagram.	ittache	∍d
		97 57 7
N MAR - 3 1997		
OIL COM. DIV.		
14. I hereby certify that the foregoing is true and correct.		
Signed William F. Clark, A-Plus Well Service Title Contractor Date 2/2	24/97_	
(This space for Federal of the Office use) APPROVED BY Title Date	2719	997
CONDITION OF APPROVAL, if any:	-	

Navajo #15

Proposed P&A

Many Rocks Gallup

410'S, 2225'W Sec 27, T-32-N, R-17-W, San Juan County, NM

Today's Date: 2/21/97

Spud: 9/23/76

Completed: 10/25/76

Mancos @ Surface

Gallup @ 897'

Sanostee @ 1235'

6-1/4" Hole

9" Hole

TD 1296

7" 24# Casing Set @ 30'

Cmt with? sxs (Circulated to Surface)

Perforate at 80'

Plug #2 80' - Surface Cmt with 14 sxs Class B.

TOC @ 1007' (Calc, 100%)

TOC @ 1080' (Calc, 75%)

Plug #1 1296' - 847' Cmt with 52 sxs Class B (50% excess, long plug)

Gallup Perforations: 1274' - 1288'

4-1/2" 10.6# Casing Set @ 1296' Cemented with 25 sxs

Well History:

7" Surface Casing set at 30' cemented to surface

4-1/2" Casing cemented with 25 sxs.

Gallup zone perforated 1274' - 1288'

Rods, tubing, American D-25A Pump Jack with Franks motor. 2-3/8" tubing at 1288'

Proposed Plugging Procedure:

- 1. Test tubing. POH with rods. Tag bottom. Plug #1 from 1296' -847' with 52 sxs Class B cement. POH with tubing.
- 2. WOC and then RIH and tag cement. Pressure test casing to 300#. POH with tubing.
- 3. Perforate 2 squeeze holes at 80'. Establish circulation out bradenhead. Mix and pump 14 sxs Class B cement from 80' to surface, circulate good cement out bradenhead.
- 4. WOC then cut off wellhead and install P&A marker.