Form	9-331
War	1963)

UNITED STATES STATES

SUBMIT IN	TRIPL	CA.	re*
(Other instr	uctions	on	re-
verse side)			

Form approved.
Budget Bureau No. 42-R1424.

DEPARTMENT OF THE INTERIOR verse	side) 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	MOO-C-1420-1708
SUNDRY NOTICES AND REPORTS ON WE (Do not use this form for proposals to drill or to deepen or plug back to a divide "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Terent reservoir. Ute Mountain
1.	7. UNIT AGREEMENT NAME
OIL GAS X OTHER	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Engineering & Production Service, Inc.	Ute Mountain 9. WELL NO.
3. ADDRESS OF OPERATOR	1
P.O. Box 190, Farmington, N.M. 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)	ements.* 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Barker Creek Dome Extension 11. SBC., T., B., M., OR BLK. AND SURVEY OR ARBA
990' FSL and 790' FEL	Sec 30, T32N, R14W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
6834 GR	San Juan New Mexico
Check Appropriate Box To Indicate Nature of I	Notice, Report, or Other Data SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WAT	ER SHUT-OFF REPAIRING WELL
(TURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHO	OTING OR ACIDIZING ABANDONMENT* Squeeze Mesa Verde Perfs.
REPAIR WELL CHANGE PLANS (Ot	NorE: Report results of multiple completion on Well
(Other)	Completion or Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, a proposed work. If well is directionally drilled, give subsurface locations and m nent to this work.) •	nd give pertinent dates, including estimated date of starting any easured and true vertical depths for all markers and zones perti-
no response. The upper set of perforations was in acid and fractured. The foam fracture treatment of the intended 10,000 lb of 20-40 sand in the form productive response. Both perforation sets were class "B" cement with 2% Calcium Chloride. This pressure tested to 550 psi with no leak-off prior	d with 250 gallons 15% acid and tested with solated, treated with 1000 gallons 15% resulted in a sand off with 4200 lb rmation. Testing demonstrated no squeezed simultaneously with 75 sacks squeeze treatment was drilled out and
Dakota formation.	
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7 1976 3 1976 C	
DEC COM.	DEG 03 1876
DEC RIGION. OIL CON. COM. DIST. 3	W. S. Con Calor, Curvey Carlot
18. I hereby certify that the foregolds is true and correct SIGNED John C. Alekander Petroleum	Engineer DATE 12-1-76
(This space for Federal or State ffice use)	
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

AV