Form	9 - 331
(Max	1963

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT				
(Other 1	nstr	uctions	on	re-
verse side	•			

irm approv**ed.** Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOL	.OGICAL	SURVEY

MOO-C-1420-1708
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

Ute Mountain 7. UNIT AGREEMENT NAME

OIL GAS X OTHER	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Engineering & Production Service, Inc.	Ute Mountain
3. ADDRESS OF OPERATOR	9. WELL NO.

1 10. FIELD AND POOL, OR WILDCAT

Box 190, Farmington, N.M. 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*
See also space 17 below.)

At surface

6834 GR

X

Barker Creek Dome Extension 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO.

Sec 30, T32N, R14W 12. COUNTY OR PARISH 13. STATE

New Mexico San Juan

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

990' FSL and 790' FEL

WATER SHUT-OFF FRACTURE TREATMENT REPAIRING WELL ALTERING CASING

ABANDONMENT\*

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON\* CHANGE PLANS

SHOOTING OR ACIDIZING

(Nore: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) \*

Attempts were made to obtain production in all Dakota and Mesa Verde benches. commercial production was obtained in either interval. The Mesa Verde section was perforated and subsequently squeezed in the interval of 866-872 and 814-822. proposed the well be plugged and abandoned, per oral instructions from Ed Schmidt on 12-1-76, as follows:

15 sacks class "B" cement - plug 3050' - 3250'

15 sacks class "B" cement - plug 1100' - 1250'

10 sacks class "B" cement - plug 750' - 850'

5 sacks class "B" cement - plug at surface

Location will be cleaned, pits fenced and filled as soon as conditions permit. dry hole marker will be installed. The area will be restored to U.S.G.S. specifications.

18. I hereby certify

Petroleum Engineer TITLE

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: