

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

MOO-C-1720-1941

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute-A

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 35, T-32-N, R-16-W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1919 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)At surface 1980' FSL, 1980' FWL of Section 35, T-32-N, R-16-W,  
San Juan County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6665' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

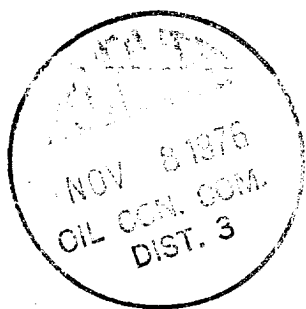
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

T.D. 1400; sand & shale. Prep. to drill ahead. This well was spudded on October 15, 1976, and drilled to a depth of 1400'. Ran 33-1/4 Jts. (1386.8') of 9-5/8" OD 36#, K55, LT&C casing set at 1398.8' and cemented with 375 sacks Halliburton Lite w/6# salt/sack, followed by 300 sacks Class B w/2# salt/sack.

PD @ 2050 MDT, 10/18/76. Cement circulated. WOC 36 hours. Press. tested BOP's to 3000# ok. Press. tested casing to 1000# - OK.

U.S.G.S. was notified but did not witness job.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Operations Manager

DATE 10/25/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side