submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells

		5.	Lease Number 14-20-603-5012
4 .	Type of Well	6.	
1.	Oil	V.	Tribe Name
	//		Navajo
	Harrison Hetrolenne	7.	•
2.	Name of Operator		N/A
	Texas Pacific Oil & Gas Co., C/O Joseph E. Seagram & Sons	, Inc.	
		8.	
3.	Address & Phone No. of Operator		Navajo #16-
	800 3 ^{str} Ave., New York City, NY 10022-7699	9.	
			30-045-2220300
4. l	ocation of Well, Footage, Sec., T, R, M	10). Field and Pool
	2300' FSL and 712' FWL Sec.27 , T-32-N, R-17-W, NMPM	4.	Many Rocks GAL
	\vdash	11	County & State
			San Juan County, NM
40.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF N	OTICE PEPOPT OT	HER DATA
		OTICE, REPORT, OTI	TIER DATA
	Type of Submission Type of Action Notice of Intent X_Abandonment	Change of Plans	
	Recompletion	New Construction	
	X Subsequent Report Plugging Back	Non-Routine Fracturing	1
	Casing Repair	Water Shut off	
	Final Abandonment Altering Casing	Conversion to Injection	DEGENVE
	Other -	•	Magana
			UU APR - 4 1997
13. E	Describe Proposed or Completed Operations		OIL CON. DIV
			DIST. 3
			നെലെം ക
	Tawas Basisia Oil 9 Cas Co. plugged and abando	and this well on Mai	rch 20 1007 per the
	Texas Pacific Oil & Gas Co., plugged and abando	HEU IIIS WEII OH Mai	1011 20, 1997 per tile
	attached Plug & Abandonment report.		
14	hereby certify that the foregoing is true and correct.		
17. 1			
Signe	d William + Tlan Title _	Contractor Da	ate3/24/97
- 3	William F. Clark, President A-Plus Well Service		
		<u> </u>	
	space for Federal or State Office use)	Monginer Da	APR 0.2 1397
		- my new Da	are
CON	DITION OF APPROVAL, if any:	_	

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

Texas Pacific Oil & Gas Co., c/o Joseph E. Seagram & Sons Navajo #16 Well 2300' FSL and 712' FWL Sec.27 , T-32-N, R-17-W, San Juan County, NM

March 24, 1997

Plug & Abandonment Report

Cementing Summary:

BIA 14-20-603-5012

Plug #1 with 45 sxs Class B cement with 2% CaCl₂ from 1300' to 717' to fill Gallup perforations and cover top.

Plug #2 with 84 sxs Class B cement pumped down 4-1/2" casing from 80' to surface, circulate good cement to surface.

Plugging Summary:

Notified BLM on 3/19/97

- 3-19-97 Road rig to location. RU rig and equipment. Open up well, no pressure. PU on rods and unseat pump. RU Mote hot oil truck; pump 25 bbls hot oil down tubing. RD Mote. POH and LD 50 5/8" rods, 3 2' subs, 2 6' subs and pump, (1268'). PU on tubing and install 4-1/2" wellhead. NU BOP. PU 1 joint tubing and RIH; tag fill approximately 1315'. PU to 1300'. Establish circulation with 3 bbls water. Plug #1 with 45 sxs Class B cement with 2% CaCl from 1300' to 717' to fill Gallup perforations and cover top. POH and LD 41 joints 2-3/8" tubing. Shut in well and WOC. RU A-Plus wireline truck. RIH and tag cement at 805'. Perforate 2 squeeze holes at 80'. Establish circulation down 4-1/2" and out 7" surface casing with 5 bbls water. Plug #2 with 84 sxs Class B cement pumped down 4-1/2" casing from 80' to surface, circulate good cement to surface. Shut in well and WOC overnight. SDFD.
- 3-20-97 Safety Meeting. Open up well, no pressure. RD rig floor. ND BOP. ND wellhead. Cut off casing; found cement down 20' in 4-1/2" casing and 35' in 7" annulus. Mix 35 sxs Class B cement, fill casing and annulus; then install P&A marker. RD rig and equipment; move off location.

 J. Sanchez, BLM representative was on location.