

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company	8. Farm or Lease Name Culpepper Martin
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87401	9. Well No. #3-A
4. Location of Well UNIT LETTER <u>D</u> <u>790'</u> FEET FROM THE <u>North</u> LINE AND <u>920'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5958' GR	12. County San Juan

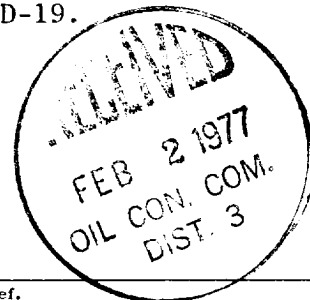
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Casing Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21-77 Ran 60 joints of 7", 20#, K-55, 8rd casing. Total 2669.39', shoe set at 2680.37', insert float valve set at 2595'. Cemented with 100 sacks 65/35 Class "B" Poz with 12% gel followed by 70 sacks Class "B" with 2% gel. Plug down at 9:45 AM.

1-25-77 Ran 83 joints of 4-1/2", 10.50#, K-55, 8rd casing. Total 2533.14', liner shoe and float collar set at 5035'-5034', Brown liner hanger set at 2487'. Cemented with 20 barrels gel water and 250 sacks Class "B" cement with 4% gel, 1/4 cubic foot fine gilsonite and .6% of D-19. Plug down at 11:00 AM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE 1-31-77

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DIST. 43 DATE FEB 3 1977

CONDITIONS OF APPROVAL, IF ANY: