NEW MEXICO OIL CONSERVATION COMMSSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test: [X] Initial [ ] Annual [ ] Special			Test Date: 6-2-77	
Company: Aztec Oil & Gas Company		Connection: Southern Union Gathering		
Pool: Blanco		Formation: Mesa Verde		Unit
Completion Date: 5-23-77	Total Depth: 5077'	Plug Back TD: 5011'	Elevation: 5996' GR	Farm or Lease Name: Culpepper Martin
Csg. Size: 7.000 / 4.500	Wt.: 20# / 9.5#	d: 6.456 / 4.090	Set At: 2689 / 2525-5016	Perforations: From 4649' To 4907'
Well No.: #1-A				
Tbg. Size: 2.375	Wt.: 4.7#	d: 1.995	Set At: 4907	Perforations: From To
Unit: C	Sec.: 21	Twp.: 32N	Rge.: 12W	
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: Single		Packer Set At: ----	County: San Juan	
Producing Thru: Tbg	Reservoir Temp. °F: @	Mean Annual Temp. °F:	Baro. Press. – P_a: 12.2	State: New Mexico

L	H	Gg	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps
		.700						

FLOW DATA / TUBING DATA / CASING DATA

NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	Tubing Press. p.s.i.g.	Tubing Temp. °F	Casing Press. p.s.i.g.	Casing Temp. °F	Duration of Flow
SI							946		993		
1.	2"	X	3/4"				413		871		1 hr
2.							395		831		2 hrs
3.							378		801		3 hrs
4.											
5.											

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	12.365		390.2	1.0000	.9258	1.0000	4467
2.							
3.							
4.							
5.							

NO.	P_t	Temp. °R	T_r	Z
1.				
2.				
3.				
4.				
5.				

Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
Specific Gravity Separator Gas _____ XXXXXXXXXX
Specific Gravity Flowing Fluid XXXXX _____
Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
Critical Temperature _____ R _____ R

P_c 1005.2 P_c^2 1,010,427

NO	P_t^2	P_w	P_w^2	$P_c^2 - P_w^2$
1		813.2	661,294	349,133
2				
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 2.8941$

(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 2.2189$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 9912$

RECEIVED JUN 9 1977 OIL CON. COM. DIST. 3

Absolute Open Flow 9912 Mcfd @ 15.025 | Angle of Slope θ _____ | Slope, n .75

Remarks: _____

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	Cliff Pistole	James Smith	Curtis C. Mason