1a. TYPE OF WORK

b. TYPE OF WELL WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. zone

15. DISTANCE FROM PROPOSED\*

 $\overline{23}$ .

(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

P. O. Drawer 570, Farmington, New Mexico

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

## . UBMIT IN TRIPLIC

m 9-331 C Jay 1963)	DEPARTMEN	TED STATES T OF THE INTE	(Other instru reverse s	OBMIT IN TRIPLICATE (Other instructions on reverse side)  OR		Budget Bureau No. 42-R1425.  30 - 045 - 023/9  5. LEASE DESIGNATION AND SERIAL NO.	
APPLICAT	TION FOR PERMIT		ENI OD DILIC I	DACK	SF078312 6. IF INDIAN, ALLOTT	EE OR TRIRE NAME	
TYPE OF WORK	HOTA TOK TEKIANI	TO DRILL, DLEF	EN, OR PLUG I	BACK		22 OR TRIBE NAME	
TYPE OF WELL	DRILL X DEEPEN		☐ PLUG BACK ☐		7. UNIT AGREEMENT NAME		
ELL CE WELL	GAS WELL X OTHER		SINGLE X MULTIN	PLE [	8. FARM OR LEASE N	1 y W	
AME OF OPERAT			ZONE [X] ZONE		Culpepper Martin		
SERVICE AT ASSESSED	Aztec Oil & Gas	Company			9. WELL NO.	Martin	
DORESS OF OPER		0 5			#5-A	<u> </u>	
CATION OF WE	P. O. Drawer 57	0, Farmington, d in accordance with any	New Mexico 87 State requirements.*)	401	10. FIELD AND POOL,	* ·.	
t surface	1650' FNL & 161		,	Į.	Blanco Mes 11. sec., T., R., M., OR	BLK.	
t proposed pro		OTME		2	AND SURVEY OR	IREA	
ISTANCE IN M	ILES AND DIRECTION FROM NE.	DEST TOUS OF DOST OFFICE	10.00		Sec. 22, T	'32N, R12W	
	TEES AND PARELTON PROPERTY	skest fown or fost offic	· <b>L</b> T		12. COUNTY OR PARIS		
OCATION TO NE		16, N	O. OF ACRES IN LEASE	OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED		New Mexico	
OCATION TO NEAREST ROPERTY OF LEASE LINE, FT. Also to nearest drig. unit line, if any)			320		HIS WELL	- 원조교 ) 등 등 등	
ISTANCE FROM O NEAREST WE	PROPOSED LOCATION*	19. P	ROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS		
R APPLIED FOR, (	ON THIS LEASE, FT.		5127'	Rotary			
LEVATIONS (Sho	w whether DF, RT, GR, etc.)				22. APPROX. DATE W	ORK WILL START*	
	6113' GR	-					
		PROPOSED CASING ANI	D CEMENTING PROGRA	ΔM			
13-3/4"	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEME	NT	
8-3/4"	9-5/8"	36#	200'		90 sxs		
6-1/4"	4-1/2"	23#	2802' 2652'-5127'	165 sxs			
•	2-3/8"	4.7#	5100'		240 sxs		
Top of 0 Top of P A fresh An air s It is an No abnore It is ex require We will agen You will GAS / S OVE SPACE DESS If proposal is iter program, in	formation is Nacing jo Alamo sand is a sictured Cliffs sand water mud system water mud system water will be used ticipated that IES mal pressures or prected that this waired for approval follow the surface and the U.S.G. be notified when as Dedicate Proposed Program: If the stoddfill or deepen directions	miento.  at 1384'.  ad is at 2502'.  vill be used for  l for drilling to  and Density lo  poisonous gases  vell will be dri  s, rig availabit  restoration pl  S.  approval from la  proposal is to deepen or p  lly, give pertinent data o	drilling to in o total depth. gs will be run are anticipated lied before Junlity and the we an set out by the and owner is obtained before is obtained by the set of	at total in the ne, 1977 eather. The appropriate tained.	al depth. is well. 7. This deper ropriate surfa	nds on time ace ace new productive as. Give blowout	
ms space 10f	reactar or State office use)	J.					
RMIT NO.	1 ( 22 )		APPROVAL DATE	F	ECEIVE	<b>6</b>	
	11 (M1 1 -1	7	E .			ا السه	

No abnormal pressures or poisonous gases are anticipated in It is expected that this well will be drilled before June, 1 required for approvals, rig availability and the weathe We will follow the surface restoration plan set out by the a agency and the U.S.G.S. You will be notified when approval from land owner is obtained GAS IS DEDICATED IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present p zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measure preventer program, if any. SIGNED (This space for Federal or State office use) PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANX

M.

DATE

\*See Instructions On Reverse

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operato: Well No. Aztec Oil & Gas Compan Culpepper-Martin 5A Unit Letter Section Township Range County 22 32N 127 San Juan Actual Footage Location of Well: 1650 feet from the North 1610 line and Ground Level Elev. Producing Formation Dedicated Acreage: 6113 Mesa Verde Blanco 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1610' Position District Production Manager Company Aztec Oil & Gas Company January 12, 1977 Sec 22 I hereby certify that the well location shown on this play was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 0 Date Surveyed . December 20, 1976 Registered Professional Engineer Fred B. Certificate No. 1320 1650 1980 2310

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