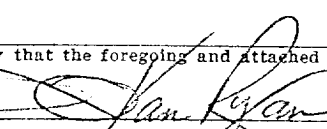


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078147	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Aztec Oil & Gas Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico				8. FARM OR LEASE NAME Decker	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1480' FNL & 1450' FWL At top prod. interval reported below At total depth				9. WELL NO. 3-A	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 5-7-77				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 23, T32N, R12W	
16. DATE T.D. REACHED 5-18-77				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 5-28-77				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6218' GR				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5354'		21. PLUG, BACK T.D., MD & TVD 5200'		23. INTERVALS DRILLED BY → 0-5354'	
22. IF MULTIPLE COMPL., HOW MANY*				ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4860' - 5193' Point Lookout				25. WAS DIRECTIONAL SURVEY MADE Deviation	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Density, GR-Induction, GR-Correlation, GR-Neutron				27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	219'	12-1/4"	190 SXS	
7"	20#	2973'	8-3/4"	183 SXS	
30. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4-1/2"	2823'	5347'	316		
31. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	5168'	*			
32. PERFORATION RECORD (Interval, size and number)					
4860', 4876, 4886, 4894, 4904, 4914, 4943, 4998, 5006, 5014, 5022, 5030, 5038, 5048, 5064, 5070, 5084, 5090, 5107, 5177, 5184, 5193.					
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4860'-5193'			163,000 gals water		
			81,500# 20/40 sand		
34. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			
DATE OF TEST 6-10-77		HOURS TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	WELL STATUS (Producing or shut-in) JUN 16 1977 in
FLOW. TUBING PRESS. 356	CASING PRESSURE 795	CALCULATED 24-HOUR RATE →	OIL—BBL. 13,670	GAS—MCF.	WATER—BBL.
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Cliff Pistole	
36. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE District Production Mgr		DATE June 14, 1977	

*(See Instructions and Spaces for Additional Data on Reverse Side)