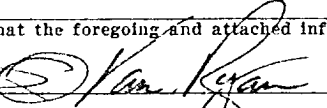


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____					
2. NAME OF OPERATOR Aztec Oil & Gas Company					
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1500' FSL & 850' FEL At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED		
15. DATE SPUDDED 5-12-77		16. DATE T.D. REACHED 5-25-77		17. DATE COMPL. (Ready to prod.) 6-9-77	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6095' GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5282'		21. PLUG, BACK T.D., MD & TVD 5229'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
→		0 - 5282'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4739' - 5147' Point Lookout					25. WAS DIRECTIONAL SURVEY MADE Deviation
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Density, GR-Induction, GR-Neutron, GR-Correlation					27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	218'	13-3/4"	190 SXS	
7"	20#	2879'	8-3/4"	170 SXS	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4-1/2"	2703'	5232'	370		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	5135'				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4739, 4756, 4766, 4858, 4868, 4878, 4886, 4897, 4904, 4911, 4920, 4930, 4940, 4947, 4966, 4984, 4994, 5004, 5104, 5126, 5147.			DEPTH INTERVAL (MD) 4739'-5147'		
			AMOUNT AND KIND OF MATERIAL USED 169,000 gals water 84,500# 20/40 sand		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			
DATE OF TEST 6-20-77		HOURS TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	WELL STATUS (Producing or shut-in) shut in
FLOW. TUBING PRESS. 318	CASING PRESSURE 713	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	WELL STATUS (Producing or shut-in) shut in	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Leroy Castleman			
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED 		TITLE District Production Mgr DATE June 22, 1977			

*(See Instructions and Spaces for Additional Data on Reverse Side)