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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company	8. Farm or Lease Name Culpepper Martin
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico	9. Well No. #11-A
4. Location of Well UNIT LETTER I, 1650 FEET FROM THE South LINE AND 1080 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 32N RANGE 12W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5937' GR	12. County San Juan

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Casing Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-4-77 Ran 65 jts of 4-1/2", 11.60#, K-55, 8rd casing. Total 2603.49', shoe set at 2615', insert float valve at 2572. Cemented with 100 sacks of 65/35 Class "B" Poz with 12% gel followed by 70 sacks Class "B" with 2% CaCl. Plug down at 12:30 PM.

4-7-77 Ran 77 jts of 4-1/2", 11.60#, K-55, 8rd casing. Total 2524.48', shoe set at 5010', float collar at 5009', liner hanger at 2474'. Cemented with 20 barrels gel water and 365 sacks 50/50 Class "B" with 2% gel, 6.25# gilsonite per sack, 1/4# gel flake per sack and 0.6% Halad 9. Plug down at 8:10 AM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Van Ryan TITLE District Production Manager DATE April 11, 1977

Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3

CONDITIONS OF APPROVAL, IF ANY: