NO. OF COPIES RECEIVED				•		Form C	-105 d 1-1-65	
DISTRIBUTION								
SANTA FE		NEW MEX	XICO OIL CONS	FRVATION C	COMMISSION	ļ	Type of Lease	
FILE	WE	LL COMPLETI				LOG State		
U.S.G.S.	12 "	LLL COM LLT				5, State Oil	& Gas Lease No.	
LAND OFFICE								
OPERATOR	7							
la, TYPE OF WELL						7. Unit Agr	eement Name	
	OIL	GAS WELL X	DRY					
b. TYPE OF COMPLET		WELLLA	J DRYLLL	OTHER		8. Farm or	Lease Name	
NEW I WORK PLUG DIFF.						Culpe	Culpepper Martin	
well X Over Deepen BACK RESVR. OTHER 2. Name of Operator								
						#11-A		
Aztec Oil & Gas Company 3. Address of Operator						10. Field o	md Pool, or Wildcat	
							o Mesa Verde	
P. O. Drawer 570, Farmington, New Mexico							virinininini	
4. Location of Well								
			~ .	•	1000			
UNIT LETTER	LOCATED _ 165	50 FEET FROM	THE Sout	LINE AND	1 U O UFEET	FROM 12. County	mittititi	
		= 0.1X	5 O M		//////////////////////////////////////	San Ju	(((((((((((((((((((((((((((((((((((((((
THE EastLine OF SE	EC. 29 TW	P. 32N _{RGE} .	12W NMPM	(1111111)			(//////////////////////////////////////	
				od.) 18. Ele	syations (DF, RKB 59371 GR	1, KI, GK, etc./ 19	Elev. Cashinghead	
4-1-77	4 - 7 - 77	_	-9-77					
20. Total Depth	21. Plug	Back T.D.	22. If Multiple Many	Compl., How	23. Intervals Drilled By	Rotary Tools	Cable Tools	
5040	1 -	001			>	0 - 5040		
24. Producing Interval(s)	, of this completic	on - Top, Bottom, N	Name				25. Was Directional Survey Made	
							D	
4648' - 494	49' Point	t Lookout					Deviation	
26. Type Electric and Ot	her Logs Run					27.	Was Well Cored	
		elation, G	R-Neutro	n			no	
	, dr doir	CASIN	G RECORD (Repo	ort all strings s	et in well)			
28.		CASIN	G RECORD (Repo	ort all strings s		NG RECORD	AMOUNT PULLED	
28. CASING SIZE	WEIGHT LB./	CASIN FT. DEPTHS	G RECORD (Repo	ert all strings s			AMOUNT PULLED	
28. CASING SIZE 9 - 5 / 8 "	WEIGHT LB./F	CASIN FT. DEPTHS 220'	ET HOL	ert all strings s E SIZE - 3/4"	CEMENTIN	SXS	AMOUNT PULLED	
28. CASING SIZE	WEIGHT LB./	CASIN FT. DEPTHS	ET HOL	ert all strings s	CEMENTIN 190	SXS	AMOUNT PULLED	
28. CASING SIZE 9 - 5 / 8 "	WEIGHT LB./F	CASIN FT. DEPTHS 220'	ET HOL	ert all strings s E SIZE - 3/4"	CEMENTIN 190	SXS	AMOUNT PULLED	
28. CASING SIZE 9 - 5 / 8 " 7 "	WEIGHT LB./f	CASIN PT. DEPTHS 220' 2615'	ET HOL	ert all strings s E SIZE - 3/4"	190 170	SXS SXS		
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28. CASING SIZE 9 - 5 / 8 " 7 " 29. SIZE 4 - 1 / 2 " 31. Perforque a Record (4	WEIGHT LB./f 36# 20# LII TOP 2474!	CASIN FT. DEPTHS 220' 2615' NER RECORD BOTTOM S 5010'	ET HOLE 13 RACKS CEMENT 365	screen	30. SIZE 2-3/8" CID, SHOT, FRAC	TUBING REDEPTH SET 4938 '	CORD PACKER SET QUEEZE, ETC.	
28. CASING SIZE 9-5/8" 7" 29. SIZE 4-1/2" 31. Perforation Record (14648 4654	WEIGHT LB./f 36# 20# LII TOP 2474	CASIN FT. DEPTHS	G RECORD (Report House 13 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	SCREEN 32. A DEPTH II	CEMENTIN 190 170 170 SIZE 2-3/8" CID, SHOT, FRACE NTERVAL	TUBING REDEPTH SET 4938 TOTURE, CEMENT SAMOUNT AND K	PACKER SET QUEEZE, ETC. IND MATERIAL USED	
28. CASING SIZE 9 - 5 / 8 " 7" 29. SIZE 4 - 1 / 2 " 31. Perforation Record (14448, 4654 4689, 4696	WEIGHT LB./8 36# 20# LII TOP 2474' Interval, size and 4661, 4 4703, 4	CASIN FT. DEPTHS 220' 2615' NER RECORD BOTTOM S 5010' number) 668, 4675, 709, 4721,	ET HOL 13 8 ACKS CEMENT 365 , 4682, 4737,	screen	CEMENTIN 190 170 170 SIZE 2-3/8" CID, SHOT, FRACE NTERVAL	TUBING REDEPTH SET 4938 TOTURE, CEMENT SAMOUNT AND KIND STAND STAN	CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED IS WIT	
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