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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Aztec Oil & Gas Company		7. Unit Agreement Name
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico		8. Farm or Lease Name Day State
4. Location of Well UNIT LETTER A 920 FEET FROM THE North LINE AND 1020 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 32N RANGE 11W NMPM.		9. Well No. #1-A
15. Elevation (Show whether DF, RT, GR, etc.) 6453' GR		10. Field and Pool, or Wildcat Blanco Mesa Verde
		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

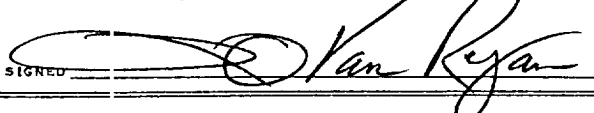
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Casing Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-10-77 Ran 80 jts of 7", 20#, K-55, 8rd casing. Total 3399.27, shoe at 3410', insert float valve at 3388'. Cemented with 100 sacks 65/35 Class "B" Poz with 12% gel and 70 sacks Class "B" with 2% CaCl. Plug down at 7:10 AM.

3-12-77 Ran 58 jts of 4-1/2", 11.60#, K-55, 8rd casing. Total 2455.34', shoe set at 5706', float collar at 5705', liner hanger at 3241'. Cemented with 20 barrels gel water and 315 sacks 50/50 Poz Class "B" with 1/4# cello-flake per sack, 6.25# fine gilsonite per sack and .6% D-19. Plug down at 6:45 AM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE District Production Manager DATE March 14, 1977

Original Signed by A. R. Kendrick SUPERVISOR DIST. #3 DATE MAR 15 1977

CONDITIONS OF APPROVAL, IF ANY: