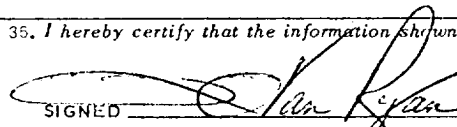


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
b. TYPE OF COMPLETION						Day State	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.	
2. Name of Operator						#1-A	
3. Address of Operator						10. Field and Pool, or Wildcat	
P.O. Drawer 570, Farmington, New Mexico						Blanco Pictured Cliffs	
4. Location of Well							
UNIT LETTER <u>A</u> LOCATED <u>920</u> FEET FROM THE <u>North</u> LINE AND <u>1020</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>32N</u> RGE. <u>11W</u> NMPM						San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
2-26-77	3-12-77	5-3-77	6453' GR				
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
5707'	5698'	2		0-5707			
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
3132' - 3191' Pictured Cliffs						Deviation	
26. Type Electric and Other Logs Run						27. Was Well Cored	
GR-Density, GR-Induction, GR-Correlation, GR-Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	220.40'	13-3/4"	190 SXS			
7"	20#	3410'	8-3/4"	170 SXS			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
4-1/2"	3241'	5706'	315		SIZE	DEPTH SET	PACKER SET
					1-1/2"	3172.21	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3132, 3140, 3148, 3156, 3182, 3191				DEPTH INTERVAL 3132' - 3191' AMOUNT AND KIND MATERIAL USED 64,500 gals water 62,500# 20/40 sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-10-77	3 hrs.	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
174	540			3,049			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						James Smith	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE District Production Manager		DATE May 13, 1977	