NO. OF COPIES RECEIV	ED (	,				•				F	Orm C	:-105	
DISTRIBUTION												ed 1-1-65	
SANTA FE	E NEW MEYICO OIL CONSERVATION COMMISSION									5a. Indicate Type of Lease			
FILE	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG									State X Fee			
U.S.G.S.	2				011 1120	Om ELTIC	, , , , , , , , , , , , , , , , , , ,	(2) () ()	THE LOO	5. Sto	rte Oi	il & Gas Lease No.	
LAND OFFICE	1			•									
OPERATOR /											111		
la. TYPE OF WELL										7. Un	it Agr	reement Name	
		WELL 01L		VELL X	DRY	OTHER							
b. TYPE OF COMPLETION											8. Farm or Lease Name		
NEW WORK OVER DEEPEN BACK RESVR. OTHER											Day State		
2, Name of Operator	C C												
Aztec Oil &	Gas Co	ompany	<i>r</i>	· ·						#1-A			
1	F70	Ψ		NT 16						10. Field and Pool, or Wildcat			
P.O. Drawer 570, Farmington, New Mexico											Blanco Mesa Verde		
4. Eccation of Helf				*		•			·				
UNIT LETTER A LOCATED 920 FEET FROM THE NOTTH LINE AND 1020 FEET FROM													
UNIT LETTER	LOCAT	ED	920 FE	ET FROM THE .	NOTEN	LINE AND	177	1020	FEET FROM	7777	777	7111111111111	
Fact		72	<b>ማ</b> ጎእ፣	1 1	TAT		$^{\prime\prime\prime\prime}$	IXIII		12, C	-		
THE East LINE OF 15. Date Spudded	SEC.	T.D. Be	gched 17 I	RGE. 11	Ready to	Prod. 1 10	ZZZ	MILLIONS (DE	RKR PT	Sa	$\frac{n}{J}$	uan	
2-26-77	3-	-12-77	,	5-3-7		100.	Lievo	6453'		n, eic.	1 19.	, Elev. Cashinghead	
20. Total Depth	1		Back T.D.			le Compl., Ho	w		ls Rotar	Tool		, Cable Tools	
5707'	l		56981		Many	2		Drilled	By 0 -	570	7!	Cubie 1001s	
24. Producing Interval(s	), of this	completio		ttom, Name					<del>-&gt;</del> ; • -	3/0		25. Was Directional Survey	
4695 - 4981	СН			•								Made Made	
5399 - 5679 PL												Deviation	
26. Type Electric and Other Logs Run										27, Was Well Cored			
GR-Ind., GR-	Den.,	GR-Co	rrelatio	on, GR-N	eutron							NO	
28.						ort all string:	s set	in well)					
CASING SIZE	WEIGH	IT LB./F	FT. DE	PTH SET				<del></del>	NTING RECORD AMOUNT PULLE			AMOUNT PULLED	
9-5/8"	36#			220.40				<del></del>			AMOUNT PULLED		
7"	20#			<b>3</b> 410'	<del> </del>	8-3/4"		190 sxs 170 sxs					
				1	<u> </u>		.3.4.5						
29.		LIN	NER RECOR	RECORD			30.		TUBING RECO			ORD	
SIZE	TOP	тор		SOTTOM SACKS C		SCREEN		SIZE		DEPTH SET		PACKER SET	
4-1/2"	3241		5706	5706 31				2-3/8" 56		67.25		3241	
31. Perforation Record (	-		,			32.			RACTURE,	SEME	IT SQ	NUEEZE, ETC.	
5399,5406,54	13,542	0,542	7,5484,	5490,551	0,5674	· ———				UNT AND KIND MATERIAL USED			
5679. 5399 - 5679 70,980										gals water			
								0# 20/40 sand					
								gals water					
									32,000	20/40 sand			
33.  Date First Production	<del></del> :	Product	Ion Method /	Flowing gas		UCTION ing - Size an	d tem	a numni		1,,, ,,	<u> </u>	(D. 1. Ci	
				_	сеје, ринер	mg – size an	и гур	e pum <b>p</b> j	Section 2	J.		s (Prod. or Shut-in)	
Date of Test	Hours Te	sted	Choke Siz	owing e Prod'n	For	Oil - Bbl.		Gas - MCF	D. Wash	Sh	<u>ut-i</u>	T	
5-10-77	3 h		3/4	Test F		On - DDI.	- 1	Gds — MCI	Wate	- PD	Fr.	Gas - Oil Ratio	
Flow Tubing Press.	Casing F	ressure	Calculate	d 24- Oil I	Bbl.	Gas - N	/CE	Wa	ter – Bbl.	?:	130	Gravity - API (Corr.)	
255	-		Hour Rate			1				77.7	1	Glavity - API (Cort.)	
255 - 3069  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnesse By													
Sold James Smith													
35. List of Attachments													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED District Production Mgr. DATE May 13, 1977													
		-//			162					DATE	1.1CI	, 10, 2311	
		$\mathcal{O}$										• •	