



DIRECTOR
JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
1000 RIO BRAZOS RD. - AZTEC

87410
LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST
EMERY C. ARNOLD

April 4, 1977

Mr. L. O. Van Ryan
Aztec Oil & Gas Company
P. O. Drawer 570
Farmington, New Mexico 87401

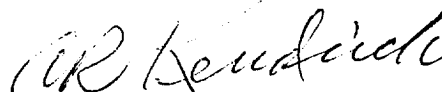
Re: Aztec Oil & Gas Company
Culpepper Martin #14A
P-32-32N-12W

Dear Mr. Van Ryan:

The attached copy of form C-103 for the subject well cannot be approved until the casing liner is cemented.

If there are questions, please contact us.

Yours very truly,


A. R. Kendrick
Supervisor, District #3

Attachment as stated
sx: OCC, Santa Fe

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company		8. Farm or Lease Name Culpepper Martin
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico		9. Well No. #14-A
4. Location of Well UNIT LETTER <u>P</u> <u>1160</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5933' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Casing report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-23-77 Ran 66 joints of 7", 20#, K-55, 8rd casing. Total 2593.40', shoe set at 2604', insert float valve at 2544'. Cemented with 120 sacks of Class "B" 65/35 cement with 12% gel and 70 sacks Class "B" with 2% CaCl. Plug down at 12 noon.

3-27-77 Ran 72 joints of 4-1/2", 11.60#, K-55, 8rd casing. Total 2573.90', shoe set at 4957', float collar at 4956', liner hanger at 2383'. Unable to cement liner.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: District Production Manager DATE: March 28, 1977

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL IF ANY:

Not approved