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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company		8. Farm or Lease Name Culpepper Martin
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87401		9. Well No. #14-A
4. Location of Well UNIT LETTER <u>P</u> <u>1160</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM <u>East</u> <u>32</u> LINE, SECTION <u>32N</u> TOWNSHIP <u>12W</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5933' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Cement 4-1/2" Liner <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Shot 2 holes at 4949'.
- 3-28-77 Set Howco EZ drill at 4947'. Cemented with 40 sacks 50/50 Poz-A Class "B" with 2% gel, 6.25# fine gilsonite per sack, 1/4# gel flake per sx and 0.6% D-9, 2% CaCl. Plug down at 12:15 AM
- 3-29-77 Ran Cement Bond Log, no sign of cement. Shot 1 hole at 4503, set retainer at 4444'. Squeezed with 60 sxs 50/50 Poz with 2% gel, 6.25# fine gilsonite per sx, 1/4# cello-flak per sx, 0.6% D-19 and 2% CaCl. Plug down at 5:00 PM. Perforated 1 hole at 3890', set retainer at 3823'. Cemented with 75 sxs 50/50 Poz. Plug down at 9:20 PM.
- 3-31-77 Ran Cement Bond log, showed bonding from 4515 to 4446, scattered up to 4150', partial bond from 3872 to 3440, scattered cement up to 3150'. Shot 1 squeeze hole at 4593'. Set EZ drill at 4480'. Squeezed with 45 sxs 50/50 Poz with 2% gel, 6.25# fine gilsonite per sx, 1/4# gel flake per sx, 0.6% D-19 and 2% CaCl. Plug down at 2:00 PM. Set fullbore at 3760 and squeezed with 25 sxs cement. Plug down at 6:00 PM.
- 4-1-77 Ran Cement Bond Log, showed scattered bond from 4706 to 4688, 100% bond from 4688 to 4590'. Shot 1 hole at 4710'. Set EZ drill at 4629'. Cemented with 100 sxs 50/50 Poz. Plug down at 10:30 PM.
- 4-2-77 Ran Cement Bond log, showed 100% bond from 4806 to 4696'. Ran TDT from 4933 to 3900' & from 2430' to 1200'. Showed sands at 4818-25 and 4877-84 not covered by cement. Shot 1 hole at 4810'. Set EZ drill at 4753'. Cemented with 100 sxs Class "B" with 2% CaCl. Plug down at 2:40 AM. (SEE BACK FOR CONTINUATION OF REPORT)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE April 7, 1977

Original Signed by [Signature]

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE _____

CONDITIONS OF APPROVAL, IF ANY:

4-3-77 Ran Cement Bond log. Showed 100% bond from 4810' to Total Depth.