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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Aztec Oil & Gas Company
Address
P. O. Drawer 570, Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Culpepper Martin Well No. 6-A Pool Name, Including Formation Blanco Mesa Verde Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter I ; 1740 Feet From The South Line and 990 Feet From The East
Line of Section 33 Township 32N Range 12W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southern Union Gathering Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, New Mexico
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 3-18-77 Date Compl. Ready to Prod. 5-12-77 Total Depth 5161' P.B.T.D. 5129'
Elevations (DF, R&B, RT, GR, etc.) 6043' GR Name of Producing Formation Mesa Verde Top Oil/Gas Pay 4801' Tubing Depth 5086'
Perforations 4801' - 5081' Depth Casing Shoe 5130'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13-3/4" 9-5/8" 205' 190 sxs
8-3/4" 7" 2761' 170 sxs
6-1/4" 4-1/2" 2581' - 5130' 370 sxs
2-3/8" 5086'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil-Bbls. Water-Bbls.
Choke Size
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 7,868 Length of Test 3 hrs Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (shut-in) 856 psig Casing Pressure (shut-in) 860 psig Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
District Production Manager
May 27, 1977
OIL CONSERVATION COMMISSION
APPROVED
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.