CONDITIONS OF APPROVAL, IF ANY;

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

- UNITED STATES reverse stde) DEPARTMENT OF THE INTERIOR						30-045-22401		
GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO. NM 048		
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME	
DRILL DEEPEN DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME		
OIL GAS SINGLE MULTIPLE ZONE ZONE ZONE						8. FARM OR LEASE NAME		
2. NAME OF OPERATOR		Storey A						
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR						9. WELL NO.		
PO Box 990, Farmington, NM 8740] 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL,	OR WILDCAT	
ar buriace						Blanco Mesa Verde		
600'N, 1700'W						11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone						Sec. 35, T-3	2-N,R-11-W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISI	1 13. STATE	
15. DISTANCE FROM PROPE	OSED*		1 16 V	O. OF ACRES IN LEASE	1.5	San Juan	NM	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.				O. OF ACRES IN LEASE		F ACRES ASSIGNED IS WELL	222	
(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			19. PI	ROPOSED DEPTH	20. ROTAR	20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				5750'		Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				· · · · · · · · · · · · · · · · · · ·		22. APPROX. DATE WORK WILL START		
6342 GL 3.		PROPOSED CASI	NG AN	D CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				OHANTYING OF OLVERNO		
13 3/4"						QUANTITY OF CEMENT		
-13-3/4 8-3/4"	— 9 5/8" — —	32.3# 20.0#		200'		.ft.to circ .ft.to fill		
3 3, 1	_	20.01		9109	- 1200u	* 1 C * CO + 1 1 1 1	Ojo Alamo	
6 1/4"	4 1/2"	10.5#		'3315-5750' '424c		ft.to fill		
Selectively	perforate a	nd sandwa	ater	fracture th	he Mesa	Verde form	ation	
A 3000 psi blind and r	WP and 6000 pipe rams wil	psi test 1 be used	doul	ble gate pre	eventer	equipped w	ith woll	
				L DIOW OUC P	orevert.	t i i i i	WCII.	
This gas is dedicated.						MAD D 2 10		
The N/2 of	Section 35 i	s dedicat	ed t	to this well	l.	MAG	222	
					* .* *	OF C	N. CO.	
ABOVE SPACE DESCRIBE	PROPORED PROCEIM. If n	ronocel is to door		Inn hash show hotel and	•	$D_{I_{i}}$	ST. 3	
ne. If proposal is to deventer program, if any	PROPOSED PROGRAM: If p irill or deepen directional '.	lly, give pertinent	data o	n subsurface locations	present produce and measured	ctive zone and propose and true vertical denti	d new productive as. Give blowout	
1. J. J.	1. Luis			Drilling	Clerk	Mai	rch 22,1977	
BIGNED		TIT	LE			DATE		
(This space for Feder	al or State office use)							
PERMIT NO.				APPROVAL DATE				
APPROVED BY		- Ann ann						

DATE _

1760

NEW "EXICO OIL CONSERVATION COMMISSIO WELL . CATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Cquarater Lease Well No. EL PASO NATURAL GAS COMPANY STOREY (NM-048)1A Section Ronge Unit Letter **Fownship** County 32-N 11-W 35 SAN JUAN Actual Footage Location of Well: 600 NORTH 1700 WEST feet from the line and feet from the line Ground Level Elev. Producing Fermation Dedicated Acreage: MESA VERDE 320.00 6342 BLANCO MESA VERDE Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Communitization Yes No If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Brisco Drilling Clerk Position El Paso Natural Gas NM-010989 NM-048 Company March 22, 1977 SECTION 35 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed MARCH 2, 1977 Registered Professional Engineer and/or Land Surveyo RE-ISSUE MARCH 21, 1977 TO SHOW BLUFF

1980 2310

2640

2000

1000

500