

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget No. and Date of Approval

5. LEASE DESIGNATION AND SERIAL NO.

NM 048

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Storey A

9. WELL NO.

1A (PM)

10. FIELD AND POOL, OR WILDCAT

Blanco P.C. Ext.
Blanco Mesa Verde11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 35, T-32-N, R-11-W
NMPM12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

EL PASO NATURAL GAS COMPANY

3. ADDRESS OF OPERATOR

BOX 990, FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

600'N, 1700'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPEUDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DE, REB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

7/1/77

7/9/77

9/13/77

6342' GR

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5749'

5732'

2

→

0-5749'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3108-70' (PC)

4617-5686' (MV)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES;FDC-GR;Temp. Survey

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	235'	13 3/4"	224 cf	
7"	20#	3474'	8 3/4"	420 cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3319'	5749'	425 cf		1 1/4"	3173'	3250'
					2 3/8"	5575'	

31. PERFORATION RECORD (Interval, size and number)

3108-20, 3126-

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3108-3170'	46,000# sand;46,000 gal. water
4617-5123'	79,000# sand;74,400 gal. water
5234-5499'	57,000# sand;38,606 gal. water
5539-5686'	27,000# sand;22,800 gal. water

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or
shut in)

Flowing

Shut in

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL--PRL.

GAS--MCF.

WATER--BBL.

GAS OIL RATIO

P.C.-9/13/77

3

3/4"

→

OCT 20 1977

M.V.-9/6/77

PC-SI 804

CALCULATED
24-HOUR RATE

OIL--BBL.

GAS--MCF.

WATER--BBL.

GAS OIL RATIO

PC-SI 804

MV-SI 633

→

PC-3971-A.O.F.

MV-4844-A.O.F.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Dave Wright

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Drilling Clerk

DATE

10-19-77

*(See Instructions and Spaces for Additional Data on Reverse Side)