

DISTRIBUTION		5
MAIL		1
FILE		1
S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 104

Supersedes Old 1-104 and 1-105
Effective 1-1-65

I.

Operator	
El Paso Natural Gas Company	
Address	
PO Box 990, Farmington, NM 87401	
Reason(s) for filing (check proper box)	
New Well	☒
Recompletion	☐
Change in Ownership	☐
Change in Transporter of:	
Oil	☐
Condensate Gas	☐
Dry Gas	☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Storey A	1A	Blanco Mesa Verde	State (Federal) or Fee	NM 048
Location				
Unit Letter	C	600 Feet From The	North	1700 Feet From The
Line of Section	35	Township	32N	Range
			11W	NMNM, San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401	
Name of Authorized Transporter of Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	C	35
		32N
		11W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	First Date	Second Date	Third Date
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
7-1-77	9-6-77		5749'		5732'			
Elevations (DE, RKB, RI, GR, etc.)	Name of Producing Formation		B.T.D.		Total Depth			
6342' GR	Mesa Verde		4617'		5575'			
Perforations 4617-24', 4657-62', 4717-25', 4760-71', 4851-77', 4928-40', 4954-68', 4978-5008', 5117-23', 5234-41', 5276-86', 5356-68', 5404-29', 5452-56', 5470-78', 5493-99', 5539-43', 5567-72', 5588-95', 5625-30', 5643-51', 5680-86'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		BACKS CEMENT			
13 3/4"	9 5/8"		235'		224 cu.ft.			
8 3/4"	7"		3474'		420 cu.ft.			
6 1/4"	4 1/2" liner		3319-5749'		425 cu.ft.			
	2 3/8"		5575'		tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be on full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Fracturing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
4844	3 hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. AOF		633	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. R. Kendrick
(Signature)
Drilling Clerk

October 18, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

Original Signed by A. R. Kendrick

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form 104 must be filed for each well to which it applies.