## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEI	VED	
DISTRIBUTION		
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U.S.G.S.		
LAND OFFICE		
	OIL	Г
TRANSPORTER	OIL GAS	
OPERATOR	•	
PRORATION OFFICE		

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.					gras.		··································	
Tenneco Oil Company C. C. P. UNMD								
P. O. Box 3249, Englewo	ood, CO 8	0155				Sec		
Reason(s) for filing (Check proper box)				Other (Please explain)				
New Well Change in	Transporter of:	_			ΟĮĮ	Ca. 1365	Serving .	
Recompletion Oil		Dry C	Gas	1, 77	- 1 <b>1</b>	SON An.		
Change in Ownership Casin	nghead Gas	Conc	densate	Well M	vame	UIST SUIV		
If change of ownership give name and address of previous owner	l Paso Nat	ural Gas	, P.O.	Box 4990, Farm	mington, NM	87499		
II. DESCRIPTION OF WELL AND L								
Lease Name	Well No.	Pool Name, In	_	ation	Kind of Lease State, Federal or Fe	USA	Lease No.	
Neil LS	7 A	Blanco	PC			SF	078051	
Location D	300	Feet From The	e <u>N</u>	Line and	1180	Feet From The		
Line of Section 33	Township	32N		Range 11W	, NMPM	, San Juan	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil Cornoco Inc. Surface Transportation  Name of Authorized Transporter of Casinghead Gas Cornor Dry Gas X  El Paso Natural Gas				Address (Give address to which approved copy of this form is to be sent)  P. O. Box 460, Hobbs, NM 88240  Address (Give address to which approved copy of this form is to be sent)  P. O. Box 4990, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit Sec. D 33	Twp. 32N	Rge.	Is gas actually connected?	When I			
If this production is commingled with that from an	y other lease or pool,	give commingling	order numbe	r				
NOTE: Complete Parts IV and V o								
VI. CERTIFICATE OF COMPLIANCE	CE			1	OIL CONSERVA	TION DIVISIONE P	0.6.1985	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.			APPROVED , 19					
Lott M=Kmin			TITLE  This form is to be filed in compliance with RULE 1104.					
(Signature) Sr. Regulatory Analyst				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
SEP <sup>(Title)</sup> 1 1935				All sections of this form must be filled out completely for allowable on new and recompleted walls.  Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.				
(Date)				Separate Forms C-104 must be filed for each pool in multiply completed wells.				

Form C-104 Revised 10-01-78 Format 06-01-83 Choke Size

G92 - MCF

Gravity of Condensate

## Choke Size Casing Pressure Tubing Pressure Length of Test Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL SACKS CEMENT TBS HT930 CASING & TUBING SIZE HOFE SIZE TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe Perforations Tubing Depth Top OiliGas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Date Compl. Ready to Prod. .Q.T.B.9 Total Depth Date Spudded Designate Type of Completion — (X) Vi.zeA .thiQ bing Back Same Res'v. Deepen Morkover New Well Gas Well IIeW IIO IV. COMPLETION DATA

Casing Pressure (Shut-in)

Bbis. Condensate/MMCF

Water - Bbis.

A TO MARKET

Testing Method (pilot, back pt.)

GAS WELL
Actual Prod. Test - MCFID

Actual Prod. During Test

Tubing Presseure (Shut-in)

Length of Test

.elda · liO