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State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Address 3004522463 PO. BOX 800, DENVER, COLORADO 80201 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Cocompletion Connection Casinghead Gas Condensate NAME CHANGE - Neil List 1/10A Lease Name NEIL /A/ 7A BLANCO (MESAVERDE) FEDERAL SF078051 Location Unit Letter D : 800 Feet From The FNL Line and 1180 Feet From The FWL Section 33 Township 32N Range 11W NMPM, SAN JIIAN Countil. II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Value of Authorized Transporter of Colicensate Color Condensate Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P. O. BOX 1492, ELDENHET ELD NMT 87413 Address Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P. O. BOX 1492, ELDENHET ELD NMT 87413 Address Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P. O. BOX 1492, ELDENHET ELD NMT 87413 Address Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P. O. BOX 1492, ELDENHET ELD NMT 87413 Address Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P. O. BOX 1492, ELDENHET ELD NMT 87413 Address Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P. O. BOX 1492, ELDENHET ELD NMT 87413 Address Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P. O. BOX 1492 P. O. BOX 1492 EL PASO TX 79978 Tubing Depth Designate Type of Compiletion - (X) Designate Type of Compiletion - (X) Name of Producing Formation Total Depth Tubing Depth	AMOCO PRODUCTION COMPANY Values P.O. BOX 800, DENVER, COLORADO 80201 Causeous) 10 for filing (Faster prepare boay) with well Change in Transporter of County-level Change in Transporter of Change in Operator Change in Transporter of Old Change	•		TO TRA	NSI	PORT OIL	AND NA	TURAL G						
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Doug W. Whaley, Staff Admin. Supervisor	Doug W. Whaley, Staff Admin. Supervisor			303-8		4280	Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.