

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

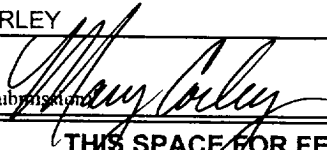
| | | |
|--|---|---|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | 5. Lease Serial No. NM5F - 078051 |
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator BP AMERICA PRODUCTION COMPANY | | 7. If Unit or CA/Agreement, Name and/or No. |
| Contact: MARY CORLEY FEB 2002 E-Mail: corleyml@bp.com | | 8. Well Name and No. NEIL A 6A |
| 3a. Address P.O. BOX 3092 HOUSTON, TX 77253 | 3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700 | 9. API Well No. 30-045-22843 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T32N R11W SWSE 790FSL 1540FEL | | 10. Field and Pool, or Exploratory BLANCO MV & PC |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Subsurface Commi |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | ng |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company request permission to convert the subject well from a dual string completion to a single string completion and commingle production downhole from the Blanco Mesaverde & Blanco Pictured Cliffs Pools as per the attached procedure. The Blanco Mesaverde (72319) and Blanco Pictured Cliffs (72359) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working, overriding, and royalty interest in the proposed commingled pools are identical, therefore, no notification of this application needs to be submitted. Production is proposed to be allocated on a fixed percentage based actual production reported in year 2000 from each pool as reflected on attached procedure. Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

| | |
|---|--|
| 14. I hereby certify that the foregoing is true and correct. | |
| Electronic Submission #10326 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington | |
| Name (Printed/Typed) MARY CORLEY | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission)  | Date 02/08/2002 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | |

| | | |
|---|-------------|------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office _____ | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

Neil A 6A

Downhole commingle Picture Cliffs and Mesa Verde.

1. Check anchors. Check and record tubing, casing, and Bradenhead pressures. Tag and flag valves and bleed flow line pressure to zero. MIRU workover rig.
2. Blow down wellhead. *If necessary, kill with 2% KCl water.*
3. ND down Christmas tree & NU rig BOP's w/ pipe & blind rams. Pressure test to 500 psi.
4. TOH with tubing (short string), lay down, and send tubing in for inspections (1-1/4" @ 2925'). Carefully visually inspect the tubing for potential hole and scale, and report condition on morning report.
5. TOH with tubing (long string), lay down, and send tubing in for inspections (2-3/8", 4.7#, J-55, @ 5392'). Carefully visually inspect the tubing for potential hole and scale, and report condition on morning report.

Contingency: If scale is detected on the tubing, consult the engineer about acidizing the well.

6. Pull or retrieve packer @ 3020'.
7. Cleanout fill to PBTD at 5523'.
8. TIH with 2-3/8" production tubing and land tubing at +/- 5350'. Rabbit and RIH with tubing with an F-nipple and plug on bottom. Fill tubing while RIH and periodically pressure test to 500 psi. Replace any tubing joints that fail to pressure test. Swab water from the tubing using the sandline on the rig. RU slickline and run gauge ring to ensure the tubing drifts. Pull plug with slickline.
9. Clean out to PBTD. Flow to cleanup tank.
10. ND BOP's. NU WH. Notify pumper that well is ready to be returned to production. Swab in well with sand line and flow back for a few hours on a choke to ensure well is ready to produce and unloaded before turning well over to pumper to return to production.

| ALLOCATION Based on 2000 Annual Production | | | | |
|--|-----|------|--------|-----|
| Formation | BBL | % | GAS | % |
| Mesaverde | 207 | 100% | 103750 | 84% |
| Pictured Cliffs | 0 | 0% | 19490 | 16% |

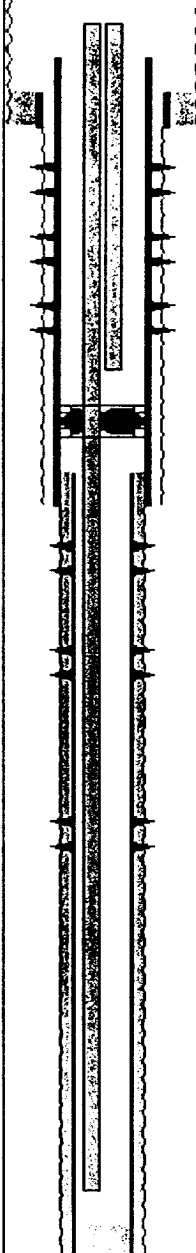
NEIL A 6A

Country: UNITED STATES
 Region: LOWER 48 & CANADA
 Bus. Unit: WESTERN US GAS
 Asset: SAN JUAN
 District: FARMINGTON

County: SAN JUAN
 State: NEW MEXICO

Event: COMPLETION
 Event Start: 3/28/1978
 Event End: 1/19/1979
 Contractor: <no data>

Wellbore: OH
 Top TMD: 0.0 ft
 Bottom TMD: 5,541.0 ft
 Spud: 3/28/1978

| Casing Components | Top | Wellsketch | Cement | Perforations |
|-----------------------------------|-----------------------|---|-------------------|----------------------------------|
| Tubing, 2.375, 4.7#, J-55, BJE TC | |  | 0.0 - 0.0 | |
| Casng, 7", 20#, K-55, STC | 12.00 ft/3,207.00 ft | | | |
| Casng, 9.625", 32.3#, H-40, STC | 13.50 ft/223.00 ft | | 13.5 - 223.0 | |
| | | | | 0 ft - 2,824.00 ft - 2,844.00 ft |
| | | | | 0 ft - 2,850.00 ft - 2,858.00 ft |
| | | | | 0 ft - 2,864.00 ft - 2,894.00 ft |
| Pecker, Retrievable: 2.375 x 7.0 | | | | |
| Casing, 4.5", 10.5#, K-55, STC | 036.00 ft/5,541.00 ft | | 3,036.0 - 5,541.0 | |
| | | | | 0 ft - 5,104.00 ft - 5,116.00 ft |
| | | | | 0 ft - 5,128.00 ft - 5,128.00 ft |
| | | | | 0 ft - 5,158.00 ft - 5,162.00 ft |
| | | | | 0 ft - 5,179.00 ft - 5,179.00 ft |
| | | | | 0 ft - 5,184.00 ft - 5,184.00 ft |
| | | | | 0 ft - 5,190.00 ft - 5,190.00 ft |
| | | | | 0 ft - 5,206.00 ft - 5,212.00 ft |
| | | | | 0 ft - 5,237.00 ft - 5,237.00 ft |
| | | | | 0 ft - 5,261.00 ft - 5,261.00 ft |
| | | | | 0 ft - 5,274.00 ft - 5,274.00 ft |
| | | | | 0 ft - 5,296.00 ft - 5,296.00 ft |
| | | | | 0 ft - 5,314.00 ft - 5,314.00 ft |
| | | | | 0 ft - 5,331.00 ft - 5,331.00 ft |
| | | | | 0 ft - 5,348.00 ft - 5,348.00 ft |
| | | | | 0 ft - 5,354.00 ft - 5,354.00 ft |
| | | | | 0 ft - 5,375.00 ft - 5,375.00 ft |
| | | | 5,523.0 - 5,541.0 | |