	DISTRIBUTION 5.HTA FE /	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
ī.	LAND OFFICE IRANSPORTER DIL 1 OPERATOR / PRORATION OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	_ GAS
	Operator El Paso Natural Gas Con Address Box 990, Farmington, N. Recson(s) for filing Conech proper box New Well X. Recompletion Change in Connership	ew Mexico 87401 Change in Transporter of: Oil Dry C	Other (Please explain) Gas ensate	
	If change of ownership give name and address of stevious owner			
11.	DESCRIPTION OF WILL AND Lease Name Fields Lecation	LEASE Well No. Pool Name, Including 7A Blanco Pictur		eral or Fee NM 010989
	Unit Letter E : 16:			m The East
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ci El Paso Natural Gas Cor Name of Authorized Transporter of Ca El Paso Natural Gas Cor If well produces oil or liquids,	or Condensate X mpany singhead Gas or Dry Gas X mpany Unit Sec. Twp. Fige.	P. O. Box 990, Farmir Address (Give address to which app P. O. Box 990, Farmir P. O. Box 990, Farmir Is gas actually connected?	oroved copy of this form is to be sent) ngton, New Mexico 87401 oroved copy of this form is to be sent) ngton, New Mexico 87401 When
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool	· · · · · · · · · · · · · · · · · · ·	
	Designate Type of Completi	, A	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
	Date Spudded 8-17-77	Date Compl. Ready to Prod. 1-16-78	Total Depth 5513'	P.B.T.D. 5498'
	Elevations OF, RKE, RT, GR, etc., 6077' GR Perforations	Name of Producing Formation P.C.	1 Top n.a. /Gas Pay 2790 1	Tubing Depth 2844 Depth Casing Shoe
	2790-2812, 2834-46, 2860-68'			5513'
	HOLE SIZE 13 3/4" 8 3/4"	CASING & TUBING SIZE 9 5/8" 7"	237' 3173'	SACKS CEMENT 224 cf 561 cf
	611	4½" liner 1½"	3005-5513' 2844'	435 cf tbg
V.	TEST DATA AND EEQUEST FOR ALLOWABLE OIL WELL OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this death or be for full 24 hours)			
	Date First New Oil Ren 16 Tonic	Date of Test	Producing Method (Flow, pump, gas	
	Length of Test Actual Proc. During Test	Cul-Bale.	Carina Pressure	Chore Size
				1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	GAS WELL Actual Prod. Test-MCS/D	Length of Test	Sale. Cunansate/MMCF	Gravity of Congensate
	1381 Testing Methica (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Calc A.O.F.	822	823	3/4"
	hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given bove is true and complete to the best of my knowledge and helief. O'IL CONSERVATION COMMISS APPROVED Original Signed by A. R. Kendrich			
	above is true and complete to the	best of my knowledge and belief.	EY_	TOTAL TOE

A B. Buse	<i>J</i>
(Si	gnature)
Drilling Clerk	

Der

1-19-78

(Title)

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DIST. 20

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fig. out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition