

Submit 3 Copies to
Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

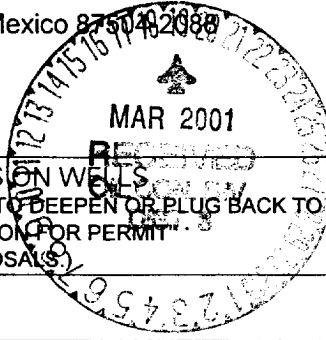
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088



WELL API NO.	30-045-22464
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Fields A (Federal Well NM 010989 also submitted on BLM Form 3160-3)
8. Well No.	7A
9. Pool name or Wildcat	Blanco Mesaverde & Pictured Cliffs
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6077'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
AMOCO PRODUCTION COMPANY
Attention: Mary Corley

P.O. Box 3092 Houston TX 77253

4. Well Location
Unit Letter E : 1620' Feet From The NORTH Line and 1100' Feet From The WEST Line
Sectio 34 Township 32N Rang 11W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Downhole Commingle <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Amoco Production Company request permission to convert the subject well from a dual completion to a single completion and commingle production downhole in the Blanco Mesaverde and Pictured Cliffs Pools as per the attach procedure.

The Blanco Mesaverde (72319) & the Blanco Pictured Cliffs (72359) Pools are Pre-Approved Pools for Downhole Commingling per NMOC order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail (return receipt).

Production is proposed to be allocated based on actual production from both the Blanco Mesaverde and Pictured Cliffs Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 03-15-2001

TYPE OR PRINT NAME Mary Corley TELEPHONE NO. 281-366-4491

(This space for State Use)

Original Signed by STEVEN N. HAYDEN

APPROVED BY _____ TITLE _____ DATE MAR 19 2001

CONDITIONS OF APPROVAL, IF ANY:

OHC 330 AZ

X

Fields A 7A

WELL WORK PROCEDURE

1. Check anchors. Check and record tubing, casing, and Bradenhead pressures. Tag and flag valves and bleed flow line pressure to zero. MIRU workover rig.
2. Blow down wellhead. *If necessary, kill with 2% KCl water.*
3. ND down Christmas tree & NU rig BOP's w/ pipe & blind rams. Pressure test to 500 psi.
4. TOH with tubing (short string), lay down, and send tubing in for inspections (1-1/4", 2.4#, J-55 @ 2843'). Carefully visually inspect the tubing for potential hole and scale, and report condition on morning report.
5. TOH with tubing (long string), lay down, and send tubing in for inspections (2-3/8", 4.7#, J-55, @ 5392'). Carefully visually inspect the tubing for potential hole and scale, and report condition on morning report.

Contingency: If scale is detected on the tubing, consult the engineer about acidizing the well.

6. Pull or retrieve packer @ 2904'.
7. Cleanout fill to PBTD at 5498'.
8. TIH with 2-3/8" production tubing and land tubing at +/- 5340'. Rabbit and RIH with tubing with an F-nipple and plug on bottom. Fill tubing while RIH and periodically pressure test to 500 psi. Replace any tubing joints that fail to pressure test. Swab water from the tubing using the sandline on the rig. RU slickline and run gauge ring to ensure the tubing drifts. Pull plug with slickline. Clean out to PBTD. Flow to cleanup tank.
9. Clean out to PBTD. Flow to cleanup tank.
10. ND BOP's. NU WH. Notify pumper that well is ready to be returned to production. Swab in well with sand line and flow back for a few hours on a choke to ensure well is ready to produce and unloaded before turning well over to pumper to return to production and as allocate production as follows.

ALLOCATION Based on 2000 Annual Production				
Formation	BBL	%	GAS	%
Mesaverde	194	100%	85740	95%
Pictured Cliffs	0	0%	4118	5%