

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.  
NM - 010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.  
FIELDS A 7A

9. API Well No.  
3004522464

10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE & P C

11. County or Parish, and State  
SAN JUAN NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator  
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092  
HOUSTON, TX 77079

3b. Phone No.(include area code)  
281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100FWL 1620FNL

34-32N-11W E

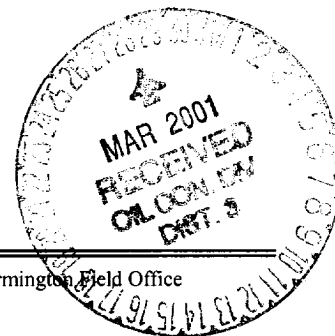
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> SUBCOM
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request permission to convert the subject well from a dual completion to a single completion and commingle production downhole in the Blanco Mesaverde and Pictured Cliffs Pools as per the attach procedure. The Blanco Mesaverde (72319) & the Blanco Pictured Cliffs (72359) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363. The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail (return receipt). Production is proposed to be allocated based on actual production (fixed percentage) from both the Blanco Mesaverde and Pictured Cliffs Pools as reflected on the attached allocation chart. Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

DHC 330 A Z  
3/20/11



Electronic Submission #3016 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office  
Committed to AFMSS for processing by Maurice Johnson on 03/21/2001

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

Date 03/15/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_  
Office \_\_\_\_\_

Date

MAR 22

## Fields A 7A

### WELL WORK PROCEDURE

1. Check anchors. Check and record tubing, casing, and Bradenhead pressures. Tag and flag valves and bleed flow line pressure to zero. MIRU workover rig.
2. Blow down wellhead. *If necessary, kill with 2% KCl water.*
3. ND down Christmas tree & NU rig BOP's w/ pipe & blind rams. Pressure test to 500 psi.
4. TOH with tubing (short string), lay down, and send tubing in for inspections (1-1/4", 2.4#, J-55 @ 2843'). Carefully visually inspect the tubing for potential hole and scale, and report condition on morning report.
5. TOH with tubing (long string), lay down, and send tubing in for inspections (2-3/8", 4.7#, J-55, @ 5392'). Carefully visually inspect the tubing for potential hole and scale, and report condition on morning report.

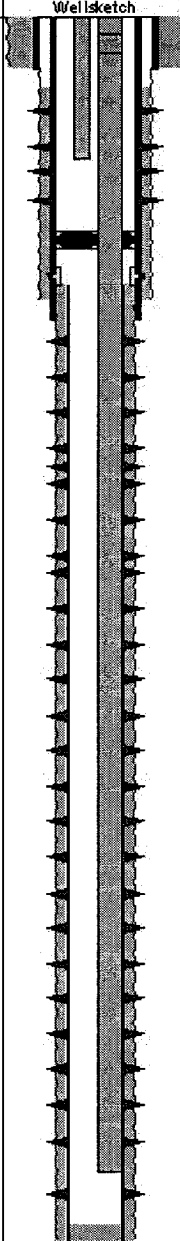
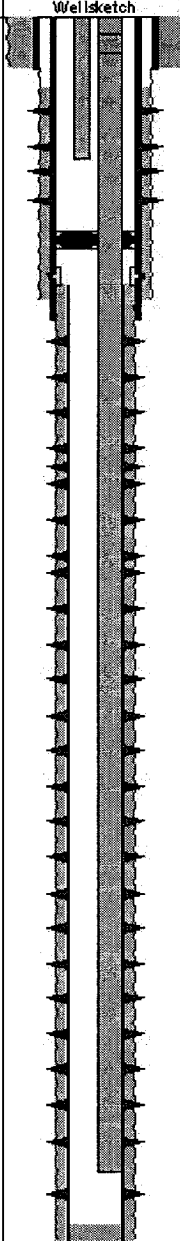
***Contingency: If scale is detected on the tubing, consult the engineer about acidizing the well.***

6. Pull or retrieve packer @ 2904'.
7. Cleanout fill to PBTD at 5498'.
8. TIH with 2-3/8" production tubing and land tubing at +/- 5340'. Rabbit and RIH with tubing with an F-nipple and plug on bottom. Fill tubing while RIH and periodically pressure test to 500 psi. Replace any tubing joints that fail to pressure test. Swab water from the tubing using the sandline on the rig. RU slickline and run gauge ring to ensure the tubing drifts. Pull plug with slickline. Clean out to PBTD. Flow to cleanup tank.
9. Clean out to PBTD. Flow to cleanup tank.
10. ND BOP's. NU WH. Notify pumper that well is ready to be returned to production. Swab in well with sand line and flow back for a few hours on a choke to ensure well is ready to produce and unloaded before turning well over to pumper to return to production and as allocate production as follows.

ALLOCATION Based on 2000 Annual Production				
Formation	BBL	%	GAS	%
Mesaverde	194	100%	85740	95%
Pictured Cliffs	0	0%	4118	5%

# **FIELDS A 7A**

Country: UNITED STATES	County: SAN JUAN	Event: ORIG COMPLETION	Wellbore: OH
Region: LOWER 48 & CANADA	State: NEW MEXICO	Event Start: 8/17/1977	Top TMD: 0.0 ft
Bus. Unit: WESTERN US GAS		Event End: <no data>	Bottom TMD: 5,513.0 ft
Asset: SAN JUAN		Contractor: <no data>	Spud: 8/17/1977
District: FARMINGTON			

Casing Components	Top	Wellsketch	Cement	Perforations
Tubing, 1-1/4", 2.4#, J-55 10RND 30 cplg: Tubing Sum: 2,375	0.00 ft/3,173.00 ft		0.0 - 223.0	
Tubing: 2.375, 4.7#, K-55, EUE, N-80 cplg			1,000.0 - 3,173.0	1 /ft - 2,790.00 ft - 2,812.00 ft 1 /ft - 2,834.00 ft - 2,846.00 ft 2 /ft - 2,860.00 ft - 2,868.00 ft
Liner Hanger, packer two Casing, 4-1/2", 10.5#, J-55	3,005.00 ft 020.00 ft/5,513.00 ft		3,005.0 - 5,513.0	2 /ft - 4,313.00 ft - 4,324.00 ft 1 /ft - 4,406.00 ft - 4,422.00 ft 1 /ft - 4,454.00 ft - 4,467.00 ft 1 /ft - 4,545.00 ft - 4,553.00 ft 1 /ft - 4,563.00 ft - 4,581.00 ft 1 /ft - 4,581.00 ft - 4,599.00 ft 1 /ft - 4,617.00 ft - 4,640.00 ft 1 /ft - 4,655.00 ft - 4,673.00 ft 1 /ft - 4,673.00 ft - 4,690.00 ft 1 /ft - 4,691.00 ft - 4,699.00 ft 1 /ft - 4,858.00 ft - 4,880.00 ft 1 /ft - 4,890.00 ft - 4,914.00 ft 1 /ft - 4,927.00 ft - 4,942.00 ft 1 /ft - 4,965.00 ft - 4,978.00 ft 2 /ft - 5,037.00 ft - 5,046.00 ft 1 /ft - 5,066.00 ft - 5,081.00 ft 1 /ft - 5,096.00 ft - 5,111.00 ft 2 /ft - 5,130.00 ft - 5,139.00 ft 1 /ft - 5,150.00 ft - 5,167.00 ft 1 /ft - 5,178.00 ft - 5,186.00 ft 1 /ft - 5,196.00 ft - 5,209.00 ft 4 /ft - 5,259.00 ft - 5,264.00 ft 2 /ft - 5,277.00 ft - 5,284.00 ft 1 /ft - 5,309.00 ft - 5,322.00 ft 2 /ft - 5,336.00 ft - 5,345.00 ft 2 /ft - 5,379.00 ft - 5,386.00 ft 2 /ft - 5,449.00 ft - 5,456.00 ft
			5,498.0 - 5,513.0	