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# NEW MEXICO OIL CONSERVATION COMMISSION

30-095-22563  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Greenbrier	
9. Well No.	
#1	
10. Field and Pool, or Wildcat	
Blanco Pictured Cliffs	
12. County	
San Juan	
19. Proposed Depth	19A. Formation
3381'	Pictured Cliffs
20. Rotary or C.T.	
	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
6561' GR	
21B. Drilling Contractor	22. Approx. Date Work will start

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
Aztec Oil & Gas Company	
3. Address of Operator	
P. O. Drawer 570, Farmington, New Mexico	
4. Location of Well	
UNIT LETTER F	LOCATED 1640 FEET FROM THE North LINE
AND 1620 FEET FROM THE West	LINE OF SEC. 32 TWP. 32N RGE. 11W NMPM
19. Proposed Depth	
3381'	
19A. Formation	
Pictured Cliffs	
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
6561' GR	
21B. Drilling Contractor	22. Approx. Date Work will start

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	8-5/8"	28#	160'	142 cu. ft.	Circ. to surface
6-3/4"	2-7/8"	6.5#	3381'	609 cu. ft.	

Surface formation is Nacimiento.

Top of Ojo Alamo sand is 1916'.

Top of Pictured Cliffs sand is at 3211'.

A fresh water mud system will be used for drilling to total depth.

It is anticipated that IES and Density logs will be run at total depth.

No abnormal pressures or poisonous gases are anticipated in this well.

It is expected that this well will be drilled before July 1, 1977. This

depends on time required for approvals and rig availability.

Gas is dedicated.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 8-14-77



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title District Production Manager Date May 13, 1977

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR STATE DATE MAY 16 1977

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

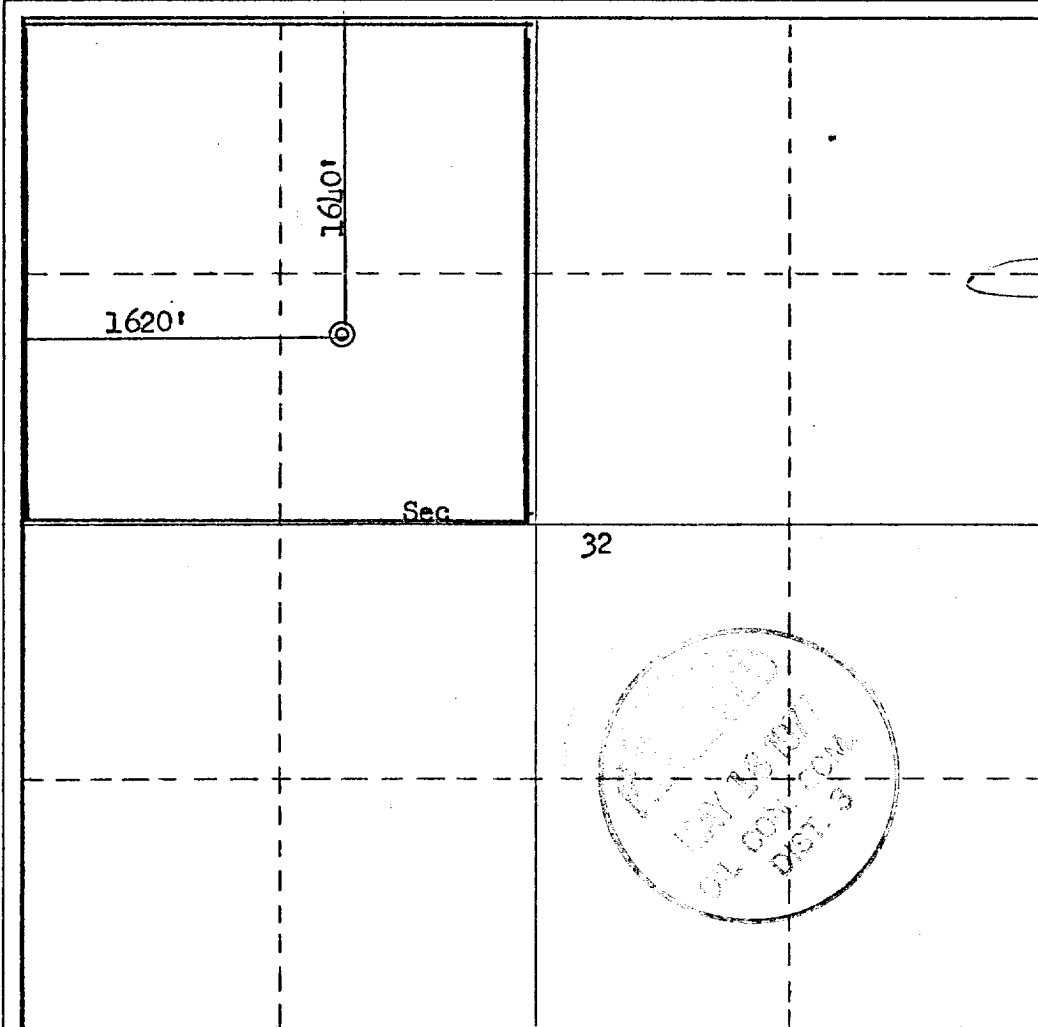
Operator <b>Aztec Oil &amp; Gas Company</b>			Lease <b>Greenbrier</b>		Well No. <b>1</b>
Unit Letter <b>F</b>	Section <b>32</b>	Township <b>32N</b>	Range <b>11W</b>	County <b>San Juan</b>	
Actual Footage Location of Well:					
<b>1640</b>	feet from the	<b>North</b>	line and	<b>1620</b>	feet from the
					<b>West</b>
Ground Level Elev. <b>6561</b>	Producing Formation <b>Pictured Cliffs</b>		Pool <b>Blanco</b>		Dedicated Acreage: <b>160</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_

Position \_\_\_\_\_

**District Production Manager**

Company \_\_\_\_\_

**Aztec Oil & Gas Company**

Date \_\_\_\_\_

**May 13, 1977**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_

**May 3, 1977**

Registered Professional Engineer and/or Land Surveyor:

**Fred B. Kerr, Jr.**

Certificate No. \_\_\_\_\_

**3950**