

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. MOO-C-1420-0627
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Tribe
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1830' FSL x 2040' FEL, Section 24, T-32-N, R-14-W		8. FARM OR LEASE NAME Ute Mountain Tribal "L"
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6555' GL, 6568' KB		10. FIELD AND POOL, OR WILDCAT Ute Dome Paradox
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 Section 24, T-32-N, R-14-W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Perforated</u>	(Other) ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/1/77: Tested casing to 3500 psi; held OK. Spotted 600 gallons 15% HCL.11/2/77: Perforated from 9160-9168', 9181-9187', 9206-9218' x 1 SPF of .43" diameter; total of 26 holes11/5/77: Perforated from 9030-9042', 9050-9056', 9062-9068', 9102-9106', 9136-9143' x 1 SPF11/6/77: Acidized with 3000 gallons 28% HCL and 70 balls. Fractured with 46,500 gallons Super "X" emulsion with 40 ball sealers, 1109 bbls. water and 93 bbls. oil as follows:
2000 gallons YF4G & 2 lbs/gal 100 mesh sand
1500 gallons Super "X" emulsion
3000 gallons YF4G with 2 lbs/gal 100 mesh sand
3000 gallons Super "X" emulsion
2000 gallons 28% HCL
3000 gallons slick water
1000 gallons slick water & ball sealers

Repeated 2 more times and flushed.

11/18/77: Ran Baker cement retainer on wire line; set at 8900'.11/19/77: Pumped 100 sx Class "B" Neat cement with 3/10 of 1% HR4, squeezed perfs to 500 psi, left 130' cement under retainer. Reverse Circulated. Pumped 800 gallons 15% HCL and displaced acid.11/20/77: Perforated from 8348-8352', 8366-8370', 8374-8376', 8436-8458', 8526-8530', 8544-8552', 8554-8558', 8562-8578', 8716-8733', 8782-8786', 8789-8791' x 1 SPF of .40"

18. I hereby certify that the foregoing is true and correct

SIGNED

E. E. Soboda

TITLE

Area Adm. Supervisor

DATE

1/5/78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

JAN 10 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

RECEIVED

JAN 9 1978

U.S. Geological Survey
FARMINGTON, NM

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(Cont'd from page 1)

diameter; a total of 87 holes.

11/21/77: Pumped 4000 gallons 15% HCL with 175 ball sealers. Well did not ball off. Ran 2 equal stages with 60 ball sealers between stage as follows:

Pumped 5000 gal pad YF4G
Pumped 5000 gal YF4G x 5000 lbs. FLA 100
Pumped 5000 gal YF4G x 5000 lbs. 40-60 sand
Pumped 5000 gal YF4G x 5000 lbs. 20-40 sand
Pumped 5000 gal YF4G x 7500 lbs. 20-40 sand
Pumped 10,000 gal YF4G x 20,000 lbs. 20-40 sand
Pumped 5000 gal YF4G x 12,500 lbs. 20-40-sand
Flushed with 60 bbls. KCL water

11/26/77: 2-3/8" 4.7# tubing landed at 8289'.

G.P.O. : 1973- 780-622 /VIII- 148