	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CO REQUEST AUTHORIZATION TO TRA	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65									
1.	TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator											
	AMOCO PRODUCTION COMPANY											
	Address											
	Sol Airport Drive Farmington, NM 87401 Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate Co											
	If change of ownership give name and address of previous owner											
	•	PACE	- ·									
II.	DESCRIPTION OF WELL AND I Lease Name Ute Mtn. Tribal "L"	Well No. Pool Name, Including Fo		Illurali								
	Location		00/0	Fact								
		Makip 32N Range	e and <u>2040</u> Feet From									
	2			<u>, , , , , , , , , , , , , , , , , , , </u>								
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil											
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)											
	F1 Pago Natural Gas Company P.O. Box 990 Farmington, NM 87401											
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1	Approximately 90 days								
	If this production is commingled wit	h that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·									
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.								
	Designate Type of Completio	.1	X									
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 9347	P.B.T.D. 8900 °								
	9/19/77 Elevations (DF, RKB, RT, GR, etc.)	12/19/77 Name of Producing Formation	7347 Top Oil/Gas Pay	Tubing Depth								
		Paradox	8348*	8289 '								
	Perforations 8348-52, 8366-70	Paradox 0, 8374-76, 8436-58, 852	6-30, 8544-52, 8554-58,	Depth Casing Shoe								
	8562-78, 8716-33, 8762-	-86, 8/89-91	CEMENTING RECORD	9334								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT								
	12-1/4"	8-5/8"	610'	500 sx								
	7–7/8"	5-1/2"	9334 ' 8289 '	1325 sx								
		2-3/8"	8289									
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)											
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size								
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gta-MCF								
	GAS WELL											
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate								
	684	24 hours	"									
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 1.00"								
	Back Pressure	2673	2670									
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION									

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DIST. #3

By Original Signed by A. R. Kendrick

APPROVED.

TITLE .

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Area Administrative Supervisor (Tule)

Original Signed By

4/11/78 (Days)

E. E. SYOBODA

If this is a request for allowable for a newly drilled or despendently, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Canada France Called must be filled for next mont in multiplic District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION

State of New Mexico

Engery, Minerals and Natural Resources Department

1000 RioBrazos R	d., Aztec, NM 8	37410		;	Santa F	e, NN	1 87505					AME	NDED REPORT	
District IV 2040 South Pached	co, Santa Fe, Ni	M 87505										AUVILI		
I.	R	EQUEST	FOR A	LLOWA	BLE A	AND A	AUTHOR	IAZL	ION TO) TR	ANSF	ORT		
			rator name a								² OGRII	D Number	•	
CROSS TIMBERS OPERATING COMPAN 6001 Highway 64							NY			167067				
									³ Reason for Filing Code ///98 Change of Operator 12/1/97					
Farmington, NM 87401							Pool Name				6 Pool Code			
4 API Number 3 P 30-045-22564 UTE DOME PAR							-				86760			
30 040 22001					Property	pperty Name				9 Well Number				
1.0	porty Code			UTE	MTN TR	IBAL L						1		
II. 10 Su	rface Lo	cation												
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet fro	m the	North/Sout	h Line	Feet from	the	East/We	st line	County	
J	24	32N	14W		183	30	s		2040		E		SJ	
11 D	ottom Ho	ole Location												
UL or lot no.	Section	Township	Range	Lot.Idn	Feet fro	m the	North/Sout	h Line	Feet from	the	East/We	st line	County	
OL of localo.	Section	102p	1							:				
12 Lse Code	13 Producin	g Method Code	14 Ga	s Connection	Date 1	5 C-129	Permit Numb	er 1	C-129 Eff	ective I	Date	¹⁷ C-12	9 Expiration Date	
U		-	•											
III Oil at	nd Gas T	ransporter	rs											
18 Transporte		3 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 18 Gas Transporters 19 Transporter Name and Address 20 POD 21 O/G 22 POD ULSTR Location and Description												
OGRID			-			<u> </u>					and Descr		cription	
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IV. Produ	pod wa	ter				24 T	OD ULSTR I	ocation	and Descrin	tion	0	M. (C(
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V. Well	Complet	ion Data												
25 Spur		26 Ready Da	10	27 TD			28 PBTD	——-Т	29	Perforat	ion	30	DHC,DC,MC	
Spui	u Date	Ready Da		12			•===	ļ						
31 Hole Size	e	1	32 Casing	and Tubing	Size .	T'	33 De	epth Set		34	Sa	cks Ceme	nt	
		-										-		
														
		-												
VI. Well	Test Dat	· a				1								
35 Date N		36 Gas Delive	ny Date	37 Test	Date	3	8 Test Length	, ,	39 TI	og. Pres	sure	40	Csg. Pressure	
Date N	ew Oil	Gas Delive	ly Date	7031	Duit					Ü	-		J	
41 Choke	<u> </u>	⁴² Oil		43 W:	ater		44 Gas			45 AO	F	46	Test Method	
··· Choke	Size	- On		• • • • • • • • • • • • • • • • • • • •	awı		0			•				
47 I hereby cert	if that the rule	s of the Oil Conse	ervation Divis	ion have been o	omplied	- -								
with and that	the information	given above is to	ue and comple	te tothe best of	my		0	IL CC	NSERV	/AT	OND	IVISI	0	
knowledge and belief. Signature:						A	Approved by: Frank T. Chavez							
Printed Name	Vaudha	O. Vennerbe	V Whi era. II	wigh		Tit	le:	Sun	ervisor Dis	strict #	3			
Title:		President-Le			-	— —	Approval Date:							
	Sr. Vice December 1			(505) 632-	5200	 -								
		·	<u> </u>			avious se	perator		moco Prod	luction	Compa	inv O	GRID# 000778	
" If this is a	change of ope	rator fill in the	OGKID nur	noer and nam								•		
	20	esson	211	<u> </u>		effersor	1	Sen	or Admini	strativ Title	STATE .	ASSISTAN	t 12/01/97 Date	
/5	Prof	ous Operator Sign	nature		Printe	ed Name				Tinc			2	