

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

M00-C-1420-0627

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Ute Mountain 1  
Tribal 1

9. API Well No.

30-045-22564

10. Field and Pool, or Exploratory Area

Ute Dome Paradox

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers Operating Company request permission to leave the well in its shut in status for 1 year. CTOC is in the process of evaluating the results of the recent completions for its 1999 drilling program. The well is being evaluated for re completion prospects in the Paradox formation.

SEE ATTACHED  
CONDITIONS OF APPROVAL

RECEIVED

OCT 19 1999

Bureau of Land Management  
Durango Colorado

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Loren W Fothergill

Title

Operations Engineer

Date Oct 7, 1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACTING

MINERALS STAFF CHIEF

Date OCT 27 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Cross Timbers Operating Company  
2700 Farmington Ave. Bldg. K. Ste 1  
Farmington, NM 87401

RE: Sundry dtd 10/7/99

Ute Mountain Tribe "L" 1

Lease: MOOC 1420-0627

API No: 3004522564

Ute Mountain Tribe "J" 1

Lease: 142060478

API No. 3004521011

Ute Indians A #22

Lease: 142060462

API No. 3004529410

#### CONDITIONS OF APPROVAL

The Gas Shut-In Status (GSI) for the referenced well is extended for a one year period commencing on 10/19/99 until 10/19/2000 after which time the wells must be (1) Returned to production (2) Plugged and abandoned. (3) Request for extension of status with economic justification. If you desire a status extension, a Mechanical Integrity Test (MIT) of the well(s) will be required.