

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-045-22565

5. LEASE DESIGNATION AND SERIAL NO.

14-20-604-62 (Cons.)

6. INDIAN, RESERVE OR TRIBE NAME

Ute Mountain Tribe

7. UNIT AGREEMENT NAME  
Development Contract

No. 14-20-604-62

8. FARM OR LEASE NAME

Ute Indians "A"

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Ute Dome Paradox

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

NW/4 SE/4 Section 36

T-32-N, R-14-W

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

1760' FSL and 1820' FSL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

3.7 miles west of La Plata, New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1760'

16. NO. OF ACRES IN LEASE

4200

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3400'

19. PROPOSED DEPTH

8300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6198' (Est.)

22. APPROX. DATE WORK WILL START\*

July 1, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

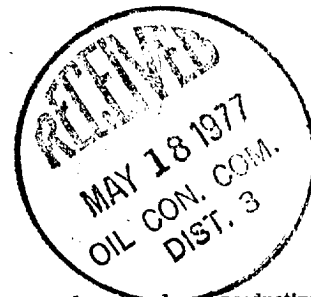
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" (new)	24#/K-35	600'	400 sx
7-7/8"	5-1/2" (new)	14#, 15.5#, 17# /K-55	8300'	1200 sx (2 stages)

Well to be drilled thru Paradox formation and open hole logs will be run. Casing will be set through the zone and completion will be designed from logs run.

Copy of logs run will be furnished upon completion of the well.

Copy of Location Plat attached.

Gas is dedicated to El Paso Natural Gas Company.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*H. M. Gentry*

TITLE

Area Engineer

DATE

May 13, 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*OK*

*St*

\*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

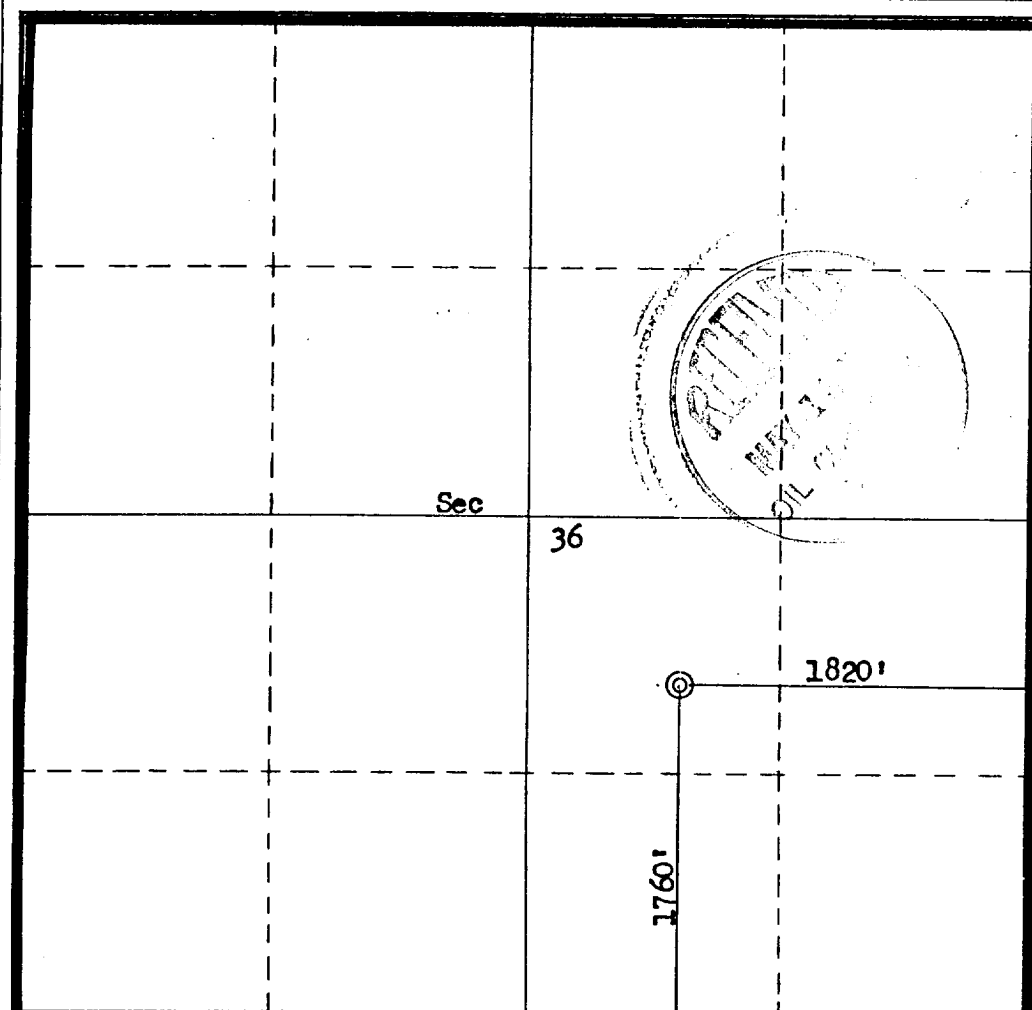
Operator <b>Amoco Production Company</b>			Lease <b>Ute Indians "A"</b>		Well No. <b>10</b>
Unit Letter <b>J</b>	Section <b>36</b>	Township <b>32N</b>	Range <b>14W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1760</b> feet from the <b>South</b> line and <b>1820</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6198 est.</b>	Producing Formation <b>Paradox</b>		Pool <b>Ute Dome Paradox</b>	Dedicated Acreage: <b>640</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*H. D. Montgomery*  
Name  
**H. D. Montgomery**

Position  
**Area Engineer**

Company  
**AMOCO PRODUCTION COMPANY**

Date  
**April 28, 1977**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**Note: Location staked and built-1971**

Date Surveyed  
**April 27, 1977**

Registered Professional Engineer and/or Land Surveyor

*Fred B. Kerr Jr.*  
**Fred B. Kerr Jr.**

Certificate No.  
**3950**

