

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-604-62/I-22-IND-61

6. If Indian, Allottee or Tribe Name
Ute Mountain Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Ute Indians A 10

9. API Well No.
30-045-22565

10. Field and Pool, or Exploratory Area
Ute Dome Paradox

11. County or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1760' FSL and 1820' FEL, Sec. 36, T32N- R14W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other *Relief & Analysis*
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attachment for procedures.

RECEIVED
BLM
92 MAR 19 AM 10:53
019 FARMINGTON, N.M.

APR 1 1992
BLM CON. DIV.
DIST. 2

If you have any questions please contact Cindy Burton @ (303) 830-5119.

ACCEPTED FOR RECORD

By: P.R. 4-3-92
San Juan Resource Area
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct

Signed

John Hampton

Title Sr. Staff Admin. Supv.

Date 3-5-92

(This space for Federal or State office use)

9/10/91-9/14/91

MIRUSU, Ru wire line equip., RIH and run Gamma Ray CCL correlation from 8181' to 2350', ROH and RIH and set CIBP at 8046' setting tool 3.233 OD. 1. ROH and RIH with 2 1/2" perf guns.

Perf: 7702'-7718', W/4 JSPF, .42" diam., 64 shots open.

7750'-7790', W/4 JSPF, .42" diam., 160 shots open.

7821'-7842', W/4 JSPF, .42" diam., 84 shots open.

7912'-7970', W/4 JSPF, .42" diam., 232 shots open.

TIH set PKR @ 8038', Press. test CIBP at 8046' to 2100psi. Held OK. Released PKR, TOH to 7850' est. inj. rate @ 1 BPM at 2200psi. had communication to CSG 1700psi., released PKR. TIH to 7860' tried to est. INJ. rate had communications again. Released PKR TOH to 7798' Est. INJ. rate no communications of 1 1/4 BPM at 2600psi.

RU Acid pump and equip. with PKR set at 7798'. Est. INJ rate of 3.7 BPM at 4750psi. Pump 35.2 BBl of 28% HCL with 165 4/8 Ball sealers- total TBG with CSG cap 32.75 BBl acid communicate with perfs 7750'-7790'- shut down. Flushed lines opened by pass on PKR and reversed out acid. TIH to 8038' and circ. hole again. Getting out acid and Gas. Set PKR and pressure tested CIBP and PKR to 2000psi. Held OK. TOH to 7906' Set PKR and press. up on annulus to 1000psi, Held. RIG pump Est. INJ. rate of 1.3 BPM at 4600psi. with water. Pumped 15.3 BBl of acid with 28% HCL with 66 5/8 Ball sealer. Displaced acid with 19.5 BBl water. Acid communicated with annulus. Press. went up to 1600psi. Reversed out Acid.

TIH to 8038' and circ hole again. TOH to 7465' and set PKR. Press. test PKR and liner top to 1000psi. Held OK. Est. INJ. rate 4.4 BPM at 4850psi. with 20 BBl water. RU Acid pump equip. and press. test lines to 6000psi. Press up on annulus to 1500psi. and pump 500 GAL of 28% HCL with 6 5/8 ball sealers. 6/BBl of acid. Pump 500 GAL 28% acid and 2500 GAL 28% acid with 7/8 ball sealer. Pump 500 GAL 28% HCL. 2500 GAL with Ball sealers. 500 GAL 28% straight acid. Total ball sealers 936. AIP 3500psi. Max rate 9.2 on Flush and 8.7 BPM on acid. RD. pump trucks. RU to SWAB.