5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	14-20-604-62
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Ute Mountain Tribe
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	Ute Indians "A"
well well to other	9. WELL NO.
2. NAME OF OPERATOR	11
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Ute Dome Paradox
501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 790' FSL x 1480' FEL,	AREA SE NE SE Section 26,
AT SURFACE: Section 26, T-32-N, R-14-W	T-32-N, R-14-W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Come	San Juan NM
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-22739
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6884' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE \ \text{ \	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
ABANDON*	
(other) Well Completion	,
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent Completion operations commenced 1/22/78. Ran DV tool at 3588' and cleaned out to PBD of 93 held OK. Perforated 8387-9292. Acidized wit with 70,000 lbs. sand and 80,500 gallons frac cleaned out frac sand and fluid to PBD. Ran production tubing; set at 9172'. Loaded back pletion rig released 1/31/78. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct Original Signed by	rectionally drilled, give subsurface locations and to this work.)* 2-7/8" tubing with bit. Drilled 53'. Pressure tested to 2500 psi; h 8,000 gallons 28% HCL. Fraced fluid. Tripped in with tubing an packer and set at 8362'. Ran 2-3/
GIGNED E. E. SVOBODA TITLE Area Adm. Sup	vr. DATE 3/1/78
(This space for Federal or State offic	
PPROVED BY TITLE TITLE TITLE	DATE