

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. 14-20-604-62	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Tribe	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401				8. FARM OR LEASE NAME Ute Indians "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL x 1480' FEL, Section 26, T-32-N, R-14-W At top prod. interval reported below Same At total depth Same				9. WELL NO. 11	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Ute Dome Paradox	
15. DATE SPUDDED 10/24/77				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE NE SE Section 26, T-32-N, R-14-W	
16. DATE T.D. REACHED 11/21/77				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 2/20/78				13. STATE NM	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6884' GL				19. ELEV. CASINGHEAD 6884'	
20. TOTAL DEPTH, MD & TVD 9405'		21. PLUG BACK T.D., MD & TVD 9353'		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____				ROTARY TOOLS O-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Paradox				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Neutron Density				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24		608'	
5-1/2"		14, 15.5, 17		9387'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		9172'		8362'	
31. PERFORATION PEEDED (Interval, size and number) 8387-90, 8468-77, 8532-42, 8598-8602, 8610-14, 8618-24, 8652-68, 8672-88, 8790-8803, 8830-40, 8879-83, 9056-64, 9090-92, 9114-16, 9118-20, 9126-32, 9136-47, 9164-68, 9178-84, 9216-20, 9259-74, 9284-92					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
8387-8883		70,000# SN & 35,000 gal fluid			
9056-9292		45,500 gal YF4G fluid			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 2/20/78		HOURS TESTED 3	CHOKE SIZE .75"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 357
FLOW. TUBING PRESS. 250		CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. 2855	GAS—MCF. 2855
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original Signed by SIGNED E. E. SVOBODA TITLE Area Adm. Supervisor DATE 3/1/78					

\*(See Instructions and Spaces for Additional Data on Reverse Side)