

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL 1,480' FEL  
Sec. 26-32N-14W

3b. Phone No. (include area code)

5. Lease Serial No.

14-20-604-62

6. If Indian, Allottee or Tribe Name

Ute Mountain Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Indians "A" #11

9. API Well No.

30-045-22739

10. Field and Pool, or Exploratory Area

Ute Dome Paradox

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

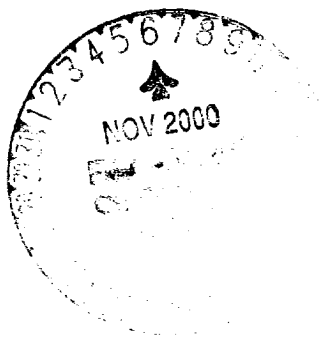
- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

It is planned to remove the permanent packer from the well and acidize the existing Paradox perforations with 8,000 gals SXE acid and 14,000 gals 20% HCl acid.



SEE ATTACHED  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Thomas DeLong

Title

Production Engineer

Date 07/05/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by JOHN L. PECOR

ONILLOV

MINERALS STAFF CHIEF

OCT 26 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Cross Timbers Operating Company  
Tribal Lease: 14-20-604-62  
Well: Ute Indians A #11  
Location: 790' FSL & 1480' FEL  
Sec. 26, T. 32 N., R. 14 W.  
San Juan County, New Mexico

**Conditions of Approval:**

1. A production log survey or testing of individual Paradox zones correlating perforated intervals with the name of the producing zones must be run within the first three months (not to exceed three months) of production or when production stabilizes. This testing is to determine the contribution each component zone of the Paradox formation contributes to overall production. This test is to be repeated in three years or as required by the UMU Tribe and the BLM. Repeat testing may be required to determine the cause of changes in production. The purpose of this information is to enable reservoir analysis to be performed on the individual productive zones. Records of production from the individual Paradox zones must be maintained by Cross Timbers for review by UMU Tribe and BLM personnel.
2. No additional zones will be commingled without UMU Tribal and BLM approval.
3. Stabilized Bottom hole pressures must be taken from the perforated zones of the Paradox formation. This pressure monitoring will take place within 30 days after the onset of production after the well has cleaned up.
4. Within 30 days after operations have been completed, please send a subsequent report of operations via Sundry Notice and a revised wellbore diagram.