1a. TYPE OF WORK

## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

SO - D45 - 22825 5. LEASE DESIGNATION AND SERIAL NO.

NM 010989 G. IF INDIAN, ALLOTTEE OR TRIBE NAME

U.S. econogram our coy Farmington, N.M.

7. UNIT AGREEMENT NAME

(Other instructions on reverse side)

UNITED STATES								
DEPARTMENT	OF	THE	INTERI	OR				

**GEOLOGICAL SURVEY** 

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

b. Type of well	L x	DEEPEN 🗌	PLUG BA	∢CK 🗌	7. UNIT AGREEMENT NAME		
OIL GAS	S CLL X OTHER		INGLE MULT	TIPLE	8. FARM OR LEASE NAME		
WELL WE  2. NAME OF OPERATOR	III (ZZ) OTTEK		<u> </u>		Fields		
El Paso Na	atural Gas Co	ompany			9. WELL NO.		
3. ADDRESS OF OPERATOR					3A		
PO Box 990	, Farmington	n, NM 87401			10. FIELD AND POOL, OR WILDCAT		
l. LOCATION OF WELL (Re At surface	port location clearly and 1190'S, 10	in accordance with any	State requirements.*)		Blanco Mesa Verde  11. sec., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone					Sec.29,T-32-N,R-11-W NMPM		
4. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	R.		12. COUNTY OR PARISH   13. STATE		
6 miles SE	E straightlin	ne to Cedar H			San Juan NM		
5. DISTANCE FROM PROPOS LOCATION TO NEAREST	SED*	l	O. OF ACRES IN LEASE	OF ACRES ASSIGNED			
PROPERTY OR LEASE LI (Also to nearest drig.		1065'	1065' 2480'		= 320.00		
8. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION*	i i			20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS	S LEASE, FT.	250'			ry		
1. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*		
6311'GL							
3.	]	PROPOSED CASING AN	D CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
13 3/4"	9 5/8"	32.3#	200'	224_	cu.ft. to circulate		
8 3/4"	<u> </u>	20.0#	3250'	499	cu.ft.to cover Ojo Ala		
6 1/4"	4 1/2"line	r 10.5#	3100-5610'	440	cu.ft.to fill to 3100'		
Selectivel	y perforate	and sandwate	er fracture	the Me	sa Verde formation.		
A 3000 psi	WP and 6000	) psi test do	ouble gate p	revent	er equipped with		
A 3000 psi	WP and 6000	) psi test do	ouble gate p	revent			
A 3000 psi blind and	WP and 6000	) psi test do ill be used f	ouble gate p	revent	er equipped with ntion on this well.		
A 3000 psiblind and This gas i	WP and 6000 pipe rams wi	O psi test do ill be used f	ouble gate p for blow out	revent preve	er equipped with ntion on this well.		
A 3000 psiblind and This gas i	WP and 6000 pipe rams with the section 29	O psi test do ill be used f	ouble gate poson blow out	revent preve	er equipped with ntion on this well.		
A 3000 psiblind and This gas i The E/2 of	WP and 6000 pipe rams will stated.  Section 29 PROPOSED PROGRAM: If drill or deepen direction	O psi test do ill be used f  is dedicated	ouble gate poor blow out	revent preve	er equipped with ntion on this well.		
A 3000 psiblind and This gas i The E/2 of N ABOVE SPACE DESCRIBE One. If proposal is to oreventer program, if any	WP and 6000 pipe rams will stated.  Section 29 PROPOSED PROGRAM: If drill or deepen direction	O psi test do ill be used f  is dedicated	ouble gate poor blow out	revent preve	er equipped with ntion on this well.		
A 3000 psiblind and This gas i	WP and 6000 pipe rams will stated.  Section 29 PROPOSED PROGRAM: If drill or deepen direction	o psi test do ill be used find the used find is dedicated proposal is to deepen or ally, give pertinent data	ouble gate poor blow out	revent preve	er equipped with ntion on this well.  DEC 1007  DEC 1007		
A 3000 psi blind and This gas i  The E/2 of N ABOVE SPACE DESCRIBE ONC. If proposal is to reventer program, if any 4.  SIGNED	WP and 6000 pipe rams will stated.  Section 29 PROPOSED PROGRAM: If drill or deepen direction	o psi test do ill be used find the used find is dedicated proposal is to deepen or ally, give pertinent data	ouble gate poor blow out  I to this we plug back, give data on on subsurface locations	revent preve	er equipped with ntion on this well.  DEC 100 proposed new productive ed and true version depths. Give blowout		
A 3000 psi blind and This gas i  The E/2 of N ABOVE SPACE DESCRIBE ONC. If proposal is to reventer program, if any 4.  SIGNED	WP and 6000 pipe rams will be dedicated.  Section 29 PROPOSED PROGRAM: If drill or deepen direction will be described.	o psi test do ill be used f  is dedicated proposal is to deepen or ally, give pertinent data	ouble gate poor blow out  I to this we plug back, give data on on subsurface locations	revent preve	er equipped with ntion on this well.  DEC 100 one and proposed new productive ed and true versient depths. Give blowout		
A 3000 psi blind and  This gas i  The E/2 of  N ABOVE SPACE DESCRIBE one. If proposal is to breventer program, if any  4.  SIGNED (This space for Feder	WP and 6000 pipe rams will be dedicated.  Section 29 PROPOSED PROGRAM: If drill or deepen direction will be described.	o psi test do ill be used f  is dedicated proposal is to deepen or ally, give pertinent data	ouble gate poor blow out  I to this we plug back, give data on on subsurface locations  Drilling	revent preve	er equipped with ntion on this well.  DEC 1007  DEC 1007		
A 3000 psi blind and This gas i The E/2 of N ABOVE SPACE DESCRIBE ONC. If proposal is to reventer program, if any 4. SIGNED (This space for Feder PERMIT NO.	WP and 6000 pipe rams will saled dedicated.  Section 29 PROPOSED PROGRAM: If drill or deepen direction y.  Jucco	o psi test do ill be used f  is dedicated proposal is to deepen or ally, give pertinent data	ouble gate poor blow out  I to this we plug back, give data on on subsurface locations  Drilling	revent preve	er equipped with ntion on this well.  DECLE OF THE PROPERTY OF		

## WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator CAG GOVERNMENT				Lease FIELDS (NM-010989)				1 -	Well No.		
EL PA	EL PASO NATURAL GAS COMPANY			Ţ	TET	DS (NM-	010303)		3-A		
Unit Letter	Section	Township		Range County							
P	29	32 NO.	RTH	11 WEST	`	SAN	JUAN				
Actual Footage I	Location of Well:										
. 119	O feet from the	SOUTH	line and	1065	fee	et from the	EAST	line			
Ground Level Ele	v.   Producing Fo	rmation	į P	<sup>2</sup> 001			/ 10	Dedicated Avera	roge:		
6311	ļ ME	SA VERDE		BLANCO	MES	A VERDE	-	320.00		Acres	
interest and  3. If more	than one lease of dit tization, unitization,	ferent owners force-pooling	hip is dedica i. etc?	ated to the we	ell, ho	ve the inte	rests of all c	wners been	consolida	ated	
( ) Yes	() No If a	inswer is "yes	," type of co	onsolidation	•••••••••	*******	***************************************	*******************	************	********	
	"no," list the owners				ually	consolidate	ed. (Use reve	rse side of	this Forr	n if	
	e will be assigned to otherwise) or until a i					•		•	•	ced-	

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Drilling Clerk Position El Paso Natural Gas Co. \$3 Θ Company December 8, 1977 NM-010989 29 NO. I hereby certify that the well location shown on न् क्षेत्र plat was plotted from field notes of actual surveys, made by me or under my supervision, and VEW that the same is true and correct to the best of my knowledge and belief. Date Surveyed Pagistered Professional Engineer and/or Lond Surveyor James P. Leese SCALE-4 INCHES EQUALS 1 MICE